

PUBLIC NOTICE

AGENDA

LOCKHART CITY COUNCIL

TUESDAY, DECEMBER 20, 2016

**CLARK LIBRARY ANNEX-COUNCIL CHAMBERS
217 SOUTH MAIN STREET, 3rd FLOOR
LOCKHART, TEXAS**

6:30 P.M.

WORK SESSION (No Action)

Work session will be held to receive briefings and to initially discuss all items contained on the Agenda posted for 7:30 p.m. Generally, this work session is to simplify issues as it relates to the agenda items. No vote will be taken on any issue discussed or reviewed during the work session.

DISCUSSION ONLY

- A. Discuss minutes of the City Council meeting of December 6, 2016. 4-10
- B. Discuss Ordinance 2016-29 setting rates and establishing tariffs for the provision of natural gas service by Texas Gas Service Company, a Division of One Gas, Inc., for customers in the City of Lockhart, Texas; approving consolidation of the Central Texas Service Area and the South Texas Service Area into a new, combined service area known as the Central Texas Service Area. 11-38
- C. Discuss allocation of Hotel Occupancy Taxes to entities requesting distributions for 2017. 39-40

7:30 P.M. REGULAR MEETING

- 1. **CALL TO ORDER**
Mayor Lew White
- 2. **INVOCATION, PLEDGE OF ALLEGIANCE**
Invocation - Ministerial Alliance.
Pledge of Allegiance to the United States and Texas flags.

3. CITIZENS/VISITORS COMMENTS

(The purpose of this item is to allow citizens an opportunity to address the City Council on issues that are not on the agenda. No discussion can be carried out on the citizen/visitor comment.)

4. DISCUSSION/ACTION ITEMS

A. Discussion and/or action to consider approval of the minutes of the City Council meeting of December 6, 2016. 4-10

B. Discussion and/or action to consider Ordinance 2016-29 setting rates and establishing tariffs for the provision of natural gas service by Texas Gas Service Company, a Division of One Gas, Inc., for customers in the City of Lockhart, Texas; approving consolidation of the Central Texas Service Area and the South Texas Service Area into a new, combined service area known as the Central Texas Service Area. 11-38

C. Discussion and/or action to consider allocation of Hotel Occupancy Taxes to entities requesting distributions for 2017. 39-40

D. Discussion and/or action regarding appointments to various boards, commissions or committees. 41-46

5. CITY MANAGER'S REPORT, PRESENTATION AND POSSIBLE DISCUSSION

- Update: US Hwy 183 expansion project, Hickory to Blackjack.
- Update: Drainage work continues on Mesquite, Braden, Wichita, and Vega Street areas; detention ponds and other work about 85% complete.
- Update: E. Walnut Street Neighborhood Drainage Project, utility clearance work.
- Update: Still working on final designs for Ash, Comal and Pine Street about complete to address drainage issues; neighborhood meeting will be set up in January.
- Update: Economic Development Director, Mr. Rob Tobias will start January 3, 2017.
- Update: Police Chief position interviews complete; City Manager will be interviewing top two candidates within the next two weeks if their schedule allows.
- Report: Job Fair at the Clark Library, Thursday, January 19, 2017 from 11 am – 2 pm.

6. COUNCIL AND STAFF COMMENTS – ITEMS OF COMMUNITY INTEREST

*(**Items of Community Interest defined below)*

7. ADJOURNMENT

**** Items of Community Interest includes:** 1) expressions of thanks, congratulations or condolence; 2) information regarding holiday schedules; 3) an honorary or salutary recognition of a public official, public employee, or other citizen, except that a discussion regarding a change in the status of a person's public office or public employment is not an honorary or salutary recognition for purposes of this subdivision; 4) a reminder about an upcoming event organized or sponsored by the governing body; 5) information regarding a social, ceremonial, or community event organized or sponsored by an entity other than the governing body that was attended or is scheduled to be attended by a member of the governing body or an official employee of the municipality; and 6) announcements involving an imminent threat to the public health and safety of people in the municipality that has arisen after the posting of the agenda. (SB 1182 - effective 09/01/2009)

*** Once approved to be on the agenda, staff requests you register to speak prior to the meeting. Deadline for specific items on the agenda is Noon Tuesday prior to the Regular Meeting.**

If, during the course of the meeting, any discussion of any item on the agenda should be held in executive or closed session, the City Council will convene in such executive or closed session, in accordance with the provisions of the Government Code, Title 5, Subchapter D to consider one or more matters pursuant to the following:

Section 551.071. Private consultation with its attorney to seek advice about pending or contemplated litigation; and/or settlement offer; (2) and/or a matter in which the duty of the attorney to the government body under the Texas Disciplinary Rules of Professional Conduct of the State of Texas clearly conflicts with this chapter.

Section 551.072. To deliberate the purchase, exchange, lease or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the governmental body in negotiations with a third person.

Section 551.073. To deliberate a negotiated contract for a prospective gift or donation to the state or the governmental body if deliberation in an open meeting would have a detrimental effect on the position of the governmental body in negotiations with a third person.

Section 551.074. To deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of a public officer or employee; or to hear a complaint or charge against an officer or employee.

Section 551.076. To deliberate the deployment, or specific occasions for implementation, of security personnel or devices.

Section 551.086. To deliberate vote or take final action on any competitive matters relating to public power utilities.

Section 551.087. To deliberate or discussion regarding commercial or financial information that the governmental body has received from a business prospect that the governmental body seeks to have locate, stay, or expand in or near the territory of the governmental body and with which the governmental body is conducting economic development negotiations; or to deliberate the offer of a financial or other incentive to a business prospect.

Section 551.088. To deliberate a test item or information related to a test item if the governmental body believes that the test item may be included in a test the governmental body administers to individuals who seek to obtain or renew a license or certificate that is necessary to engage in an activity.

After discussion of any matters in executive session, any final action or vote taken will be in public by the City Council.

City Council shall have the right at anytime to seek legal advice in Executive Session from its Attorney on any agenda item, whether posted for Executive Session or not.

I certify that the above notice of meeting was posted on the bulletin board in the Municipal Building, 308 West San Antonio Street, Lockhart, Texas, on the 16th day of December 2016 at 2:06 pm. I further certify that the following News Media was properly notified of this meeting as stated above: Lockhart Post-Register



Connie Constancio, TRMC
City Secretary

**LOCKHART CITY COUNCIL
REGULAR MEETING**

DECEMBER 6, 2016

6:30 P.M.

**CLARK LIBRARY ANNEX-COUNCIL CHAMBERS, 217 SOUTH MAIN STREET, 3rd FLOOR,
LOCKHART, TEXAS**

Council present:

Mayor Pro-Tem Angie Gonzales-Sanchez
Councilmember Juan Mendoza
Councilmember Jeffry Michelson

Mayor Lew White
Councilmember John Castillo
Councilmember Benny Hilburn
Councilmember Brad Westmoreland

Staff present:

Vance Rodgers, City Manager
Peter Gruning, City Attorney
Dan Gibson, City Planner

Connie Constancio, City Secretary
Jeff Hinson, Finance Director

Citizens/Visitors Addressing the Council: Doug Shomette of the Caldwell County Museum; David Schneider of the Gaslight-Baker Theatre; Connie Amaya-Mendoza and Fermin Islas of the Greater Caldwell County Hispanic Chamber of Commerce; Angela Rawlinson of the Lockhart Chamber of Commerce; Joel Gammage of Hot Rod Productions; and, Citizens Conley Covert, James Smith, Gina Lozano, Melissa Williams, and Vera Williams.

Work Session 6:30 p.m.

Mayor White opened the work session and advised the Council, staff and the audience that staff would provide information and explanations about the following items:

DISCUSSION ONLY

A. PRESENTATION BY AND DISCUSSION WITH ENTITIES REQUESTING HOTEL OCCUPANCY TAX FOR FISCAL YEAR 2016-2017.

Mayor White requested the following entities to address the Council:

CALDWELL COUNTY MUSEUM

Doug Shomette provided information about how the Caldwell County Museum promotes tourism to Lockhart. The Caldwell County Museum requested hotel/motel funds in the amount of \$4,850.

GASLIGHT-BAKER THEATRE

David Schneider provided information about how the Gaslight-Baker Theatre promotes tourism to Lockhart. The Gaslight-Baker Theatre requested hotel/motel funds in the amount of \$12,000.

GREATER CALDWELL COUNTY HISPANIC CHAMBER OF COMMERCE (GCCHCC)

Connie Amaya-Mendoza and Fermin Islas provided information about how the GCCHCC promotes tourism to Lockhart. The GCCHCC requested hotel/motel funds in the amount of \$59,800.

LOCKHART CHAMBER OF COMMERCE (LCC)

Angela Rawlinson provided information about how the LCC promotes tourism to Lockhart. The LCC requested hotel/motel funds in the amount of \$94,769.

HOT ROD PRODUCTIONS

Joel Gammage provided information about how the Hot Rod Productions Car Show promotes tourism to Lockhart. Mr. Gammage requested hotel/motel funds in the amount of \$20,000.

Mayor White announced that the allocations will be considered at the next meeting.

C. DISCUSSION REGARDING APPROVAL TO BEGIN ADVERTISEMENT FOR QUALIFIED PROFESSIONAL ENGINEERING SERVICES AND FOR A QUALIFIED PROFESSIONAL ADMINISTRATOR OR SERVICE PROVIDER (INDIVIDUAL OR FIRM) TO ASSIST THE CITY IN ITS APPLICATION PREPARATION AND PROJECT IMPLEMENTATION OF A TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM APPLICATION TO THE TEXAS DEPARTMENT OF AGRICULTURE FOR THE COMMUNITY DEVELOPMENT FUND CONTRACT, IF AWARDED, TO SUPPORT PUBLIC INFRASTRUCTURE (WATER AND/OR WASTEWATER) IMPROVEMENTS ACTIVITIES FOR THE CITY OF LOCKHART.

Mr. Rodgers stated that approval will allow advertisements in compliance with State Law for qualified professional Engineering Services and Administrative Services for preparation of a Texas Community Development Block Grant Program application to the Texas Department of Agriculture for the Community Development fund. Mr. Rodgers recommended approval.

D. DISCUSSION REGARDING THE SELECTION OF MAYOR PRO-TEM OF THE LOCKHART CITY COUNCIL AS REQUIRED BY SECTION 3.05 OF THE CITY CHARTER.

Mayor White stated that Councilmember Angie Gonzales-Sanchez has served as Mayor Pro-Tem for the past few years and that she has filled in for him at several ceremonial events. He requested additional nominations for Mayor Pro-Tem. There were none. Mayor White stated that the vote for Mayor Pro-Tem will be held during the regular meeting.

B. DISCUSS MINUTES OF THE CITY COUNCIL MEETING OF NOVEMBER 22, 2016.

Mayor White requested corrections to the minutes. There were none.

RECESS: Mayor White announced that the Council would recess for a break at 7:47 p.m.

REGULAR MEETING

ITEM 1. CALL TO ORDER.

Mayor White called the regular meeting of the Lockhart City Council to order on this date at 8:04 p.m.

ITEM 2. INVOCATION, PLEDGE OF ALLEGIANCE.

Invocation - Ministerial Alliance.

Pledge of Allegiance to the United States and Texas flags.

ITEM 3. CITIZENS/VISITORS COMMENTS.

Mayor White requested citizens to address the Council. There were none.

ITEM 4-A. HOLD A PUBLIC HEARING ON APPLICATION ZC-16-08 BY CONLEY COVERT ON BEHALF OF JIM SMITH RENTALS, LLC FOR A ZONING CHANGE FROM CMB COMMERCIAL MEDIUM BUSINESS DISTRICT TO CHB COMMERCIAL HEAVY BUSINESS DISTRICT FOR LOTS 1 AND 6, BLOCK 10, ORIGINAL TOWN OF LOCKHART, CONSISTING OF 0.531 ACRE LOCATED AT 319 SOUTH CHURCH STREET.

Mayor White opened the public hearing at 8:05 p.m. and requested the staff report.

Mr. Gibson stated that the applicant proposes to purchase the subject property and use the existing buildings primarily for warehouse and wholesale distribution purposes, although there may also be an office and/or small retail component. If the zoning change is approved, the proposed CHB classification would allow "warehousing for local sales and distribution", which is the only use listed in any commercial district that allows warehousing other than self-storage warehouses. However, the proposed use may or may not fall within that description, depending on the definition of "local". The CHB district allows more uses by-right than the CMB district, including most specific uses listed in the CMB district plus several additional uses of potentially higher intensity. Some uses allowed in the CHB district might not be considered appropriate in a location that is a transition area from a primarily central business or medium commercial area to a residential neighborhood. The requested CHB zoning classification is not entirely consistent with the Lockhart 2020 Future Land Use map designation of Mixed Retail, Office, and Residential for the property. Seven letters of opposition were received from owners of property in the neighborhood. The Planning and Zoning Commission failed to make a recommendation, with a 2-2 tie vote and one abstention. Mr. Gibson stated that staff recommends denial because he does not believe that it is a good location for CHB zoning, and another option may be available to accommodate the desired use without changing the zoning classification.

There was discussion about possibly amending the zoning ordinance to add warehousing for local sales and distribution as a specific use in the CMB Commercial Medium Density District, which would require case-by-case approval by the Planning and Zoning Commission.

Mayor White requested the applicant to address the Council.

Conley Covert, 901 West 9th Street, Austin, stated that he has a contract pending on the purchase of the building and requested approval of the zoning change. He provided information about his business plan to utilize the property as a warehouse and for wholesale distribution.

Mayor White requested citizens in favor of the proposed zoning change to address the Council.

James Smith, 1480 Clearfork, current owner of the property, explained that his intent is to sell the property and spoke in favor of the zoning change. He read the uses allowed by-right in the CMB zoning district that he believed were very similar to the proposed use as a warehouse/wholesale distribution center.

Gina Lozano, 208 West Prairie Lea, spoke in favor of the zoning change.

Mr. Gruning stated that the Council could consider amending the zoning ordinance to add the proposed use as a specific use in the CMB zoning district. There was discussion.

Mayor White requested citizens against the zoning change to address the Council.

Melissa Williams, 316 S. Guadalupe, spoke against the proposed zoning change.

Vera Williams, 316 S. Guadalupe, spoke against the proposed zoning change.

Mayor White requested additional citizens in favor of or against the proposed zoning change to address the Council. There were none. He closed the public hearing at 8:47 p.m.

ITEM 4-B. DISCUSSION AND/OR ACTION TO CONSIDER ORDINANCE 2016-29 AMENDING THE OFFICIAL ZONING MAP OF THE CITY OF LOCKHART, TEXAS, TO RECLASSIFY THE PROPERTY KNOWN AS LOTS 1 AND 6, BLOCK 10, ORIGINAL TOWN OF LOCKHART, CONSISTING OF 0.531 ACRE LOCATED AT 319 SOUTH CHURCH STREET, FROM CMB COMMERCIAL MEDIUM BUSINESS DISTRICT TO CHB COMMERCIAL HEAVY BUSINESS DISTRICT.

There was discussion about the process for amending the zoning ordinance. Mr. Gibson stated that the Planning and Zoning Commission would review the proposed amendment, and their recommendation would then be forwarded to the Council for final decision.

There was discussion about how the proposed warehouse/wholesale distribution facility would impact the neighborhood.

Conley Covert stated that he would apply for the specific use permit if the zoning ordinance were amended to allow the warehouse/wholesale distribution facility as a specific use in the CMB district.

Councilmember Michelson made a motion to approve Ordinance 2016-29, as presented. Councilmember Mendoza seconded. The motion failed by a vote of 5-2, with Mayor White, Mayor Pro-Tem Sanchez, and Councilmembers Hilburn, Westmoreland, and Castillo opposing.

Mayor Pro-Tem Sanchez moved to direct staff to initiate a zoning text amendment to allow a warehouse and wholesale distribution facility as a specific use in the CMB district. Councilmember Hilburn seconded. The motion passed by a vote of 7-0.

ITEM 5-A. PRESENTATION BY AND DISCUSSION WITH ENTITIES REQUESTING HOTEL OCCUPANCY TAX FOR FISCAL YEAR 2016-2017.

Mayor White announced that the presentations were made during the work session and that the allocations of hotel occupancy tax would be considered during the next meeting.

ITEM 5-B. DISCUSSION AND/OR ACTION TO CONSIDER APPROVAL OF THE MINUTES OF THE CITY COUNCIL MEETING OF NOVEMBER 22, 2016.

Councilmember Michelson made a motion to approve the minutes of the City Council meeting of November 22, 2016. Mayor Pro-Tem Sanchez seconded. The motion passed by a vote of 7-0.

ITEM 5-C. DISCUSSION AND/OR ACTION REGARDING APPROVAL TO BEGIN ADVERTISEMENT FOR QUALIFIED PROFESSIONAL ENGINEERING SERVICES AND FOR A QUALIFIED PROFESSIONAL ADMINISTRATOR OR SERVICE PROVIDER (INDIVIDUAL OR FIRM) TO ASSIST THE CITY IN ITS APPLICATION PREPARATION AND PROJECT IMPLEMENTATION OF A TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM APPLICATION TO THE TEXAS DEPARTMENT OF AGRICULTURE FOR THE COMMUNITY DEVELOPMENT FUND CONTRACT, IF AWARDED, TO SUPPORT PUBLIC INFRASTRUCTURE (WATER AND/OR WASTEWATER) IMPROVEMENTS ACTIVITIES FOR THE CITY OF LOCKHART.

Mayor Pro-Tem Sanchez made a motion to approve advertisement for qualified professional Engineering and Administrator services to assist the City in it's application preparation and project implementation of a Texas Community Development block grant program application to the Texas Department of Agriculture for the Community Development fund contract, if awarded, to support public infrastructure (water and/or wastewater) improvements activities for the City of Lockhart. Councilmember Hilburn seconded. The motion passed by a vote of 7-0.

ITEM 5-D. DISCUSSION AND/OR ACTION REGARDING THE SELECTION OF MAYOR PRO-TEM OF THE LOCKHART CITY COUNCIL AS REQUIRED BY SECTION 3.05 OF THE CITY CHARTER.

Mayor White made a motion to appoint Councilmember Angie Gonzales-Sanchez to continue as Mayor Pro-Tem of the Lockhart City Council. Councilmember Hilburn seconded. The motion passed by a vote of 7-0.

ITEM 5-E. DISCUSSION AND/OR ACTION REGARDING APPOINTMENTS TO VARIOUS BOARDS, COMMISSIONS OR COMMITTEES.

Mayor White requested appointments to various boards, commissions or committees. There were none.

ITEM 6. CITY MANAGER'S REPORT, PRESENTATION AND POSSIBLE DISCUSSION.

- Update: US Hwy 183 expansion project, Hickory to Blackjack.
- Update: Richland Drive 100% complete.
- Update: Drainage work continues on Mesquite, Braden, Wichita, and Vega Street areas; detention ponds and other work about 75% complete.
- Update: School Children Safety sidewalk from Windridge Subdivision to Bluebonnet School on Mockingbird Lane complete.
- Update: East Walnut Street Neighborhood Drainage Project, utility clearance work.
- Update: Still working on final designs for Ash, Comal and Pine Street about complete to address drainage issues; neighborhood meeting will be set up in January.
- Update: Economic Development Director position, Mr. Rob Tobias.
- Update: Police Chief position interviews set for Dec 14 & 15.
- Report: Dickens Parade and Dickens on the Square.
- Report: Should make announcement about commercial developments on SH 142 near SH 130 within next 30 days.
- Lockhart Chamber of Commerce Annual Banquet will be held on Saturday, January 28, 2017 in San Marcos.
- City Employee awards luncheon on December 9, 2016.

ITEM 7. COUNCIL AND STAFF COMMENTS – ITEMS OF COMMUNITY INTEREST.

Councilmember Westmoreland suggested that the Lockhart Chamber banquet be held in Lockhart in the future.

Councilmember Mendoza congratulated all involved with the annual Dickens' event. He thanked staff and the contractor for their work on the sidewalk improvements on Mockingbird Lane.

Mayor Pro-Tem Sanchez thanked everyone for their participation and dedication to the Annual Dickens' event this past weekend. She invited everyone to the Light Up Lockhart event on December 10 at 6:30 p.m. on the Courthouse lawn.

Councilmember Hilburn thanked all that participated in the Annual Dickens' event. He thanked the Pegasus School and the Public Works department for helping pick up and set up the 21 foot Christmas tree that will be lit at the Light Up Lockhart event.

Councilmember Castillo congratulated Mia Gonzales for participating in a Mariachi competition. The Extension Education Association Food Bank will be handing out food to needy families on December 21 at 809 Redwood. He thanked staff for installing the new sidewalks on Mockingbird Lane. He hoped that all or most City employees will attend the employee Christmas luncheon on December 9.

Councilmember Michelson thanked all for participating in the Dickens' event. He thanked the Lockhart Victims' Assistance Team for the ceremony held on Monday, December 5.

Mayor White thanked all for their participation in the Dickens' event. He thanked Christy Summers and Rebecca Pulliam and all involved with coordinating the downtown Light Up Lockhart event. He stated that they will be accepting donations for purchasing additional Christmas lights to put on Highway 183 in future years.

Mayor Pro-Tem Sanchez announced that the Lockhart Police Department is accepting donations of toys for the Blue Santa drive.

ITEM 8. EXECUTIVE SESSION IN ACCORDANCE WITH THE PROVISIONS OF THE GOVERNMENT CODE, TITLE 5, SUBCHAPTER D, SECTION 551.071, PRIVATE CONSULTATION WITH ITS ATTORNEY TO SEEK ADVICE ABOUT PENDING OR CONTEMPLATED LITIGATION; AND/OR SETTLEMENT OFFER; (2) AND/OR A MATTER IN WHICH THE DUTY OF THE ATTORNEY TO THE GOVERNMENT BODY UNDER THE TEXAS DISCIPLINARY RULES OF PROFESSIONAL CONDUCT OF THE STATE OF TEXAS CLEARLY CONFLICTS WITH THIS CHAPTER.

A. Discussion with City Attorney regarding pending or contemplated litigation and to receive legal advice while preserving the attorney-client privilege. Mayor White announced that the Council would enter Executive Session at 9:26 p.m.

ITEM 9. OPEN SESSION - DISCUSSION AND/OR ACTION REGARDING PENDING OR CONTEMPLATED LITIGATION AND TO RECEIVE LEGAL ADVICE WHILE PRESERVING THE ATTORNEY-CLIENT PRIVILEGE.

Mayor White announced that the Council would enter Open Session at 9:35 p.m. There was no action taken.

ITEM 10. ADJOURNMENT.

Mayor Pro-Tem Sanchez made a motion to adjourn the meeting. Councilmember Mendoza seconded. The motion passed by a vote of 7-0. The meeting was adjourned at 9:36 p.m.

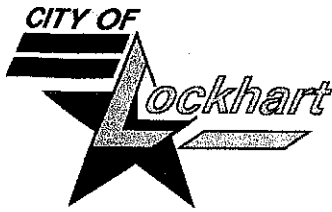
PASSED and APPROVED this the 20th day of December 2016.

CITY OF LOCKHART

Lew White, Mayor

ATTEST:

Connie Constancio, TRMC
City Secretary



Work Session Item # _____

Reg. Mtg. Item # _____

**CITY OF LOCKHART
COUNCIL AGENDA ITEM**

CITY SECRETARY'S USE ONLY <input type="checkbox"/> Consent <input type="checkbox"/> Regular <input type="checkbox"/> Statutory	Reviewed by Finance	<input type="checkbox"/> Yes	<input type="checkbox"/> Not Applicable
	Reviewed by Legal	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> Not Applicable
Council Meeting Dates: December 20, 2016			
Department: City Manager		Initials	Date
Department Head: Vance Rodgers	Asst. City Manager		
Dept. Signature: <i>Vance Rodgers</i>	City Manager	<i>[Signature]</i>	12-13-2016
Agenda Item Coordinator/Contact (include phone #): Vance Rodgers			

ACTION REQUESTED: ORDINANCE RESOLUTION CHANGE ORDER AGREEMENT
 APPROVAL OF BID AWARD OF CONTRACT CONSENSUS OTHER

CAPTION

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF LOCKHART, TEXAS, SETTING RATES AND ESTABLISHING TARIFFS FOR THE PROVISION OF NATURAL GAS SERVICE BY TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC., FOR CUSTOMERS IN THE CITY OF LOCKHART, TEXAS; APPROVING CONSOLIDATION OF THE CENTRAL TEXAS SERVICE AREA AND THE SOUTH TEXAS SERVICE AREA INTO A NEW, COMBINED SERVICE AREA KNOWN AS THE CENTRAL TEXAS SERVICE AREA

FINANCIAL SUMMARY						
<input type="checkbox"/> N/A	<input type="checkbox"/> GRANT FUNDS	<input type="checkbox"/> OPERATING EXPENSE	<input type="checkbox"/> REVENUE	<input type="checkbox"/> CIP	<input type="checkbox"/> BUDGETED	<input type="checkbox"/> NON-BUDGETED
FISCAL YEAR:	PRIOR YEAR (CIP ONLY)	CURRENT YEAR	FUTURE YEARS	TOTALS		
Budget				\$0.00		
Budget Amendment Amount				\$0.00		
Encumbered/Expended Amount				\$0.00		
This Item				\$0.00		
BALANCE	\$0.00	\$0.00	\$0.00	\$0.00		

FUND(S):

SUMMARY OF ITEM

In July, 2016, an ordinance was passed by the City Council directing Texas Gas Service Company, a division of One Gas, Inc., to file a statement of intent, subsequent to receiving final approval of gas utility rates (lower) in impending gas utilities Docket No. 10526, to combine two (2) natural gas service areas. The Texas Railroad Commission (TRC) on November 15, 2016, approved the consolidation of Central Texas Service Area and the South Texas Service Area into a new combined area known as The Central Texas Service Area; this lowers gas rates for customers in Lockhart and six (6) other cities in central Texas. This ordinance gives Council's approval to the consolidation and lower gas rates as approved by the TRC.

STAFF RECOMMENDATION

City Manager respectfully requests approval of ordinance as presented

List of Supporting Documents: Ord 2016-29, Gas Rate Info, History	Other Departments, Boards, Commissions or Agencies:
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ORDINANCE NO. 2016-29

AN ORDINANCE OF THE CITY OF LOCKHART, TEXAS, SETTING NEW RATES AND ESTABLISHING TARIFFS FOR THE PROVISION OF NATURAL GAS SERVICE BY TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC., FOR CUSTOMERS IN THE CITY OF LOCKHART, TEXAS; APPROVING CONSOLIDATION OF THE CENTRAL TEXAS SERVICE AREA AND THE SOUTH TEXAS SERVICE AREA INTO A NEW, COMBINED SERVICE AREA KNOWN AS THE CENTRAL TEXAS SERVICE AREA; FINDING THAT THE MEETING COMPLIES WITH THE OPEN MEETINGS ACT; DECLARING AN EFFECTIVE DATE; REPEALING ANY PRIOR ORDINANCES INCONSISTENT WITH THIS ORDINANCE AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY'S LEGAL COUNSEL

WHEREAS, the City of Lockhart, Texas ("City"), is a home rule municipality operating pursuant to its Charter and the laws of the State of Texas; and

WHEREAS, pursuant to Texas Utilities Code Section 103.001, the City of Lockhart is a regulatory authority having exclusive original jurisdiction over the rates, operations and services of a gas distribution utility in the City limits of Lockhart; and

WHEREAS, Texas Gas Service Company ("Texas Gas" or "TGS") a Division of ONE Gas, Inc., an Oklahoma corporation, is a gas distribution utility operating within the City of Lockhart, Texas; and

WHEREAS, pursuant to the City Charter of the City of Lockhart, Section 10.14 and City Code of Ordinances, Section 58-1, the City of Lockhart reserved onto itself all authority to regulate and fix the reasonable rates to be charged by public utility corporations for gas distribution rates to consumers, subject to and in accordance with the laws of the State of Texas; and

WHEREAS, pursuant to Texas Utilities Code Section 104.003, the City as Regulatory Authority has an obligation to ensure that each rate a gas utility demands or receives is just and reasonable; and

WHEREAS, on November 15, 2016, the Railroad Commission of Texas ("Commission") issued a final order in GUD No. 10526 approving the consolidation of the Central Texas Service Area ("CTSA") and the South Texas Service Area ("STSA") into the new Central Texas Service Area ("CTSA") and approving rates based on providing service to the entire CTSA, which results in a rate reduction for the cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas (collectively, the "STSA Cities"); and

WHEREAS, on December 2, 2016, Texas Gas filed a Statement of Intent, pursuant to Subchapter C of Chapter 104 of the Texas Utilities Code, to decrease gas utility rates within the incorporated areas of the STSA; and

WHEREAS, the City of Lockhart approves the consolidation of the CTSA and the STSA into the new, consolidated service area known as the CTSA; and

WHEREAS, Texas Gas shall file with the City of Lockhart a revised schedule of rates and tariffs setting forth those rates, tariffs and charges based upon the provisions of this ordinance; and

WHEREAS, Texas Gas requested an effective date for the new rate schedules to go into effect on January 6, 2017

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LOCKHART, TEXAS THAT:

1. FINDINGS OF FACT

The foregoing recitals are incorporated into this Ordinance by reference as findings of fact as if expressly set forth herein and such recitals, as findings of fact, are hereby approved.

2. APPROVAL OF CONSOLIDATION

The City of Lockhart, by and through its City Council, approves the consolidation of the Central Texas Service Area (CTSA) and the South Texas Service Area (STSA) into the new, consolidated service area known as the Central Texas Service Area (CTSA).

3. APPROVAL OF NEW GAS RATES

The City of Lockhart, by and through its City Council, approves the reduced gas utility rates within the incorporated areas of the STSA reflected in the TGS Statement of Intent filed on December 2, 2016. The City acknowledges that the the consolidated service area in the Statement of Intent was referred to as the Central Texas Consolidated Service Area (CTCSA), however the new consolidated service area shall be referred to as the Central Texas Service Area (CTSA) for all purposes by TGS and the City. The City shall adopt the revised schedule of rates and tariffs to be filed by TGS and reflecting the rate reduction, and the revised schedule shall go into effect on January 6, 2017.

4. REPEALER

To the extent reasonably possible, ordinances are to be read together in harmony. However, all ordinances, or parts thereof, that are in conflict or inconsistent with any provision of this Ordinance are hereby repealed to the extent of such conflict, and the provisions of this Ordinance shall be and remain controlling as to the matters regulated herein.

5. SEVERABILITY

Should any of the clauses, sentences, paragraphs, sections or parts of this Ordinance be deemed invalid, unconstitutional, or unenforceable by a court or administrative agency with jurisdiction

over the matter, such action shall not be construed to affect any other valid portion of this Ordinance.

6. PROPER NOTICE & MEETING

It is hereby officially found and determined that the meeting at which this Ordinance was passed was open to the public, and that public notice of the time, place and purpose of said meeting was given as required by the Open Meetings Act, Texas Government Code, Chapter 551.

7. EFFECTIVE DATE

This ordinance shall become effective from and after its passage.

8. COPY OF ORDINANCE TO TGS

Within ten days after passage, a copy of this Ordinance shall be sent to Stephanie Houle, Texas Gas Service Company, Barton Skyway IV, 1301 S. Mopac, Suite 400, Austin, Texas 78746.

PASSED AND APPROVED this the _____ day of December 2016, by a vote of _____ (ayes) to _____ (nays) to _____ (abstentions) of the City Council of the City of Lockhart , Texas.

CITY OF LOCKHART

By: _____
Lew White, Mayor

ATTEST:

APPROVED AS TO FORM:

By: _____
Connie Constancio, TRMC
City Secretary

Peter Gruning
City Attorney



1301 S. Mopac Expwy, Suite 400
Austin, TX 78749
512-370-8354 • stacey.mctaggart@onegas.com

December 2, 2016
Honorable Mayors and Members
of the City Councils of the following Texas cities:

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and
Yoakum, Texas

Re: Statement of Intent of Texas Gas Service Company, a division of ONE Gas, Inc. to Change Rates
Within the Incorporated Areas of the South Texas Service Area

Dear Mayors and Members of the City Councils:

Texas Gas Service Company, a division of ONE Gas, Inc., (“TGS” or the “Company”), is a gas utility as that term is defined in § 101.003(7) of the Texas Utilities Code. Pursuant to Texas Utilities Code § 103.001, the cities within the South Texas Service Area (“STSA”) have original jurisdiction to set the rates TGS requests for customers within their respective incorporated areas. TGS respectfully files this Statement of Intent to decrease gas utility rates within the incorporated areas of the STSA, which include the cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, Texas (“STSA Cities”).

This Statement of Intent filing results from the recent decision the Railroad Commission of Texas (“Commission”) issued in GUD No. 10526. That Commission proceeding was the result of the Company’s Statement of Intent filings made on June 20, 2016, in which TGS sought to increase rates within the unincorporated and incorporated areas of its Central Texas Service Area (“CTSA”) and the unincorporated areas of the STSA. Each Statement of Intent was filed with the relevant regulatory authority having original jurisdiction over the gas utility rates charged by the Company to customers within those areas. The Company provided a courtesy copy of the Statement of Intent filing to each of the STSA Cities on or about June 23, 2016. The Company made the rate filings pursuant to the provisions of Subchapter C of Chapter 104 of the Texas Utilities Code and the rules of the Gas Services Division of the Commission. The Company provided notice of the Statement of Intent through direct mail to all customers within the incorporated areas of the STSA.

As part of the June 20, 2016 rate filing, the Company proposed to consolidate the CTSA and STSA into a new service area called the Central Texas Consolidated Service Area (“CTCSA”).¹ Consistent with

¹ To avoid confusion in the Statements of Intent filed on June 20, 2016, the Company referred to the consolidated service area as the Central Texas Consolidated Service Area (“CTCSA”). The Company’s intent, however, is to refer to the new consolidated service area as the Central Texas Service Area, which is the term the Company used in the proposed tariffs filed with the Statement of Intent.

the request to consolidate the service areas, the Company's proposed rates were developed based on providing service to the entire CTCSA, including the STSA Cities. Calculating rates based on the system-wide cost of providing service to the new CTCSA results in a rate reduction for the STSA Cities. In the Commission's Final Order issued on November 15, 2016, the Commission approved the Company's proposed consolidation and creation of the new, combined CTCSA and the setting of rates based on the cost to serve the entire CTCSA. The rates the Company proposes to implement within the STSA Cities through this Statement of Intent are consistent with the rates the Commission approved in GUD No. 10526. Finally, just as the Commission did for the incorporated and unincorporated areas of the CTSA and the unincorporated areas of the STSA, the Company requests that the STSA Cities approve consolidation on behalf of the STSA Cities.

If approved, the proposed rates will decrease TGS's revenues in the STSA by approximately \$1.22 million, which is a decrease of 20% including gas costs or a decrease of 30% excluding gas costs. Because the proposed changes will decrease TGS's total aggregate revenues within the STSA, the proposed rate decrease does not constitute a "major change" in rates as that term is defined by Texas Utilities Code § 104.101. The proposed changes to the Company's rate schedules will affect all customers in the incorporated areas of the STSA. The table below shows the approximate number of customers in the STSA incorporated areas by class who will be affected by the proposed rate changes:

Customer Class	Number of Customers
Residential	8,262
Commercial	795
Public Authority	-
Public Schools Space Heating	-
Industrial	6
Compressed Natural Gas	-
Commercial Transportation	9
Industrial Transportation	8
Public Authority Transportation	-
Cogeneration Transportation	-
Public Sch. Spc. Htg. Transp.	-
Compressed Natural Gas Transp.	-

Exhibits B and C, attached, show the amount of the proposed decrease and the effect of the proposed decrease on an average bill for each class of customers.

TGS proposes the following rate schedules and tariffs, which are consistent with the rate schedules and tariffs the Commission approved in GUD No. 10526 and which are attached to this Statement of Intent as Exhibit A and incorporated herein by reference:

- (a) *Proposed Rates for General Sales Customers:* TGS proposes the attached rates for the following classes of general sales customers in the CTCSA consistent with the revenue requirement approved by the Commission in GUD No. 10526: Rate Schedule 10 for residential gas sales service; Rate Schedule 20 for commercial gas sales service; Rate

Schedule 30 for industrial gas sales service; Rate Schedule 40 for public authority gas sales service; Rate Schedule 48 for public schools space heating gas sales service; Rate Schedule CNG-1 for compressed natural gas sales service; and Rate Schedule C-1 for cogeneration sales service. The Company has numbered tariffs to be consistent with the numbering system used in the CTSA and STSA as well as other service areas. Additionally, the Company proposes to include references to Rate Schedule WNA, Rate Schedule PIT, Rate Schedule RCE, and Rate Schedule CAC; and to remove any references to curtailment priorities as these requirements are contained in the Company's curtailment plans on file with the Commission.

- (b) *Rate Schedules T-1 and T-TERMS:* In the rate schedules applicable to transportation service, the Company proposes to specify that the Company may designate the receipt points; clarify that the service is available only where adequate gas supply exists; specify the volumetric rate for each customer; include provisions for applicable taxes and fees, rate case expense surcharge rider, pipeline integrity testing rider, and for demand or reservation charges; remove the designation of Firm Transportation Service; eliminate the "Special Provisions" section because those terms are contained in the proposed Rate Schedule T-TERMS; indicate that Rate Schedule T-1 is subject to Rate Schedule T-TERMS; and eliminate certain items in the "Conditions" section because they are contained in Rate Schedule T-TERMS. For Rate Schedule T-TERMS, the Company proposes to add provisions relating to electronic flow measurement; to add restrictions related to sales for resale; and to add a term of service of 12 months or more; and to add balancing requirements and provisions. The Company also proposes to withdraw Rate Schedule T-GTC because the Company proposes to move the general terms and conditions for transportation service to Rate Schedule T-TERMS.
- (c) *Rate Schedule 1:* For the cost of gas clauses, the Company proposes to have one cost of gas clause applicable to all areas of the CTCSA and to expand the definition of the "Cost of Purchased Gas" to include renewable natural gas. The definition of the "Cost of Purchased Gas" is also modified to limit the use of financial instruments to those instances when approval has been provided by the Regulatory Authority. The Company proposes to apply provisions relating to uncollectible cost of gas to all CTCSA customers.
- (d) *Rule of Service:* For the Rules of Service, the Company proposes to add or revise the following sections: §4.8, which provides clarity to customers as to who is legally responsible for the customers' piping and appliances; §15.5 through §15.9, which clarify customer and Company rights and obligations relating to service work and which allow the Company to safely, effectively, and efficiently conduct service work in the CTCSA; and §17.3 (g) through (h), which clarify conditions under which the Company may discontinue service to a customer. The Company also proposes revisions to eliminate unnecessary sections, §4.4 Transportation Across State Lines and §14 Curtailments. Additional proposed changes to the Rules of Service include new transportation service definitions, revisions to clarify the rights and obligations of the customer and the Company regarding extension of facilities, specification of atmospheric pressure and serving pressure by city and revisions necessary to establish consistency for service fees and deposits. In addition to the foregoing revisions, when compared to the prior version of the CTSA environs Rules

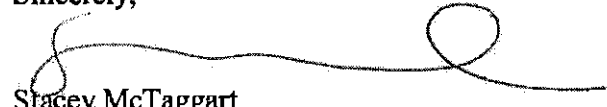
of Service, the proposed Rules of Service contain additional additions or revisions to the following sections: §5.5 (c) through (g), detail ways a customer may establish credit and a provision for waiver of the deposit in situations of family violence; §11, to provide clarity to the customers regarding the Company's measurement practices; §13.6 and §13.7, to provide for e-billing and alternative payment options; §14, provides assurance to customers of the quality of gas to be delivered; §12, to expand the provisions relating to meter reading and accuracy of meters; §20, to revise the description of the Average Bill Calculation plan to eliminate restrictions to the timing of a customer's selection of the plan and to update the language to better reflect current plan practices; and eliminate an outdated and overly complex "Hearings" process for disputed bills.

- (e) *Rate Schedule WNA*: In proposed Rate Schedule WNA, the Company seeks to implement a weather normalization adjustment applicable to all areas in the CTCSA. The language in Rate Schedule WNA is consistent with the WNA clause that is in effect in other Company service areas.
- (f) *Rate Schedule RCE*: The Company seeks approval of Rate Schedule RCE to allow for recovery of all reasonable rate case expenses incurred by the Company and cities in connection with the Statement of Intent filings that have been made with the CTCSA cities and the Commission.
- (g) *Energy Efficiency/Conservation Tariff (Rate Schedule CAC and IC)*: The Company proposes to extend the Conservation/Energy Efficiency Program that was previously in effect only in the CTSA Cities to all incorporated areas of the CTCSA. Proposed Rate Schedule CAC reflects the terms of the program, which will include a variety of residential and commercial energy efficiency services, refunds and incentives funded by a volumetric charge (rate per Ccf) collected from residential and commercial customers.
- (h) *Pipeline Integrity Rider (Rate Schedule PIT)*: The Company proposes implementation of Rate Schedule PIT to recover pipeline integrity testing costs incurred in a given calendar year through a volumetric rate to be applied to customer bills during the following April through March.

The Company requests that the STSA Cities issue an ordinance approving the consolidation of the CTSA and STSA into the new, consolidated CTCSA. The Company further requests that the rate schedules and tariffs for the CTCSA, which would include the STSA Cities, attached to this Statement of Intent as Exhibit A and incorporated herein by reference, become effective on January 6, 2017, which is 35 days from the date of this filing. Exhibits B and C, attached, show the amount of the proposed decrease and the effect of the proposed decrease on an average bill for each class of customers.

If you have any questions, please do not hesitate to contact me.

Sincerely,



Stacey McTaggart
Director, Rates and Regulatory Analysis

Attachment

Received for filing the 2nd day of December 2016.

By: _____

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.28 plus -
All Ccf per monthly billing period @	\$0.16032 per Ccf
Conservation Adjustment Clause Rate	\$0.04990 per Ccf
Total Delivery Charge	\$0.21022 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedules Dated:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
South Texas March 19, 2015 (15)

Meters Read On or After

December 27, 2016 Proposed effective date pending approval of CAC rate (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$38.00
All Ccf per monthly billing period @	\$0.13174 per Ccf
Conservation Adjustment Clause Rate	\$0.00520 per Ccf
Total Delivery Charge	\$0.13694 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedules Dated:
Central Texas June 3, 2015 (20 and 22)
South Texas March 19, 2016 (25)

Meters Read On or After
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE 30

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power or resale only

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$150.00
All Ccf per monthly billing period @	\$0.11186 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedules Dated:
Central Texas June 3, 2015 (30 and 32)
South Texas March 19, 2016 (35)

Meters Read On or After
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas in the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$47.00
All Ccf per monthly billing period @	\$0.12529 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedules Dated:
Central Texas June 3, 2015 (40 and 42)

Meters Read On or After
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE 48

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$100.00 plus -

All Ccf per monthly billing period @ \$0.11000 per Ccf.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedules Dated:
Central Texas June 3, 2015 (48)

Meters Read On or After
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$50.00 plus –
All Ccf per monthly billing period @	\$0.07148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

The Company's ABC Plan is not available to customers taking this service.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Supersedes Rate Schedule Dated:
Central Texas June 3, 2015 (CNG-1)

Meters Read On and After:
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE NO. C-1
Page 1 of 2

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central Texas Service Area, which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$70.00 plus
For the First 5,000 Ccf/Month	\$0.08708 per Ccf
For the Next 35,000 Ccf/Month	\$0.07838 per Ccf
For the Next 60,000 Ccf/Month	\$0.06512 per Ccf
All Over 100,000 Ccf/Month	\$0.05004 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

Supersedes Rate Schedule Dated

October 11, 2011 (Incorp only City of Austin)
November 2, 2011 (Incorp only Other CTX Cities)
September 25, 2012 (Incorp only City of Bee Cave)
October 19, 2012 (Incorp only City of Lakeway)

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE NO. C-1
Page 2 of 2

ELECTRICAL COGENERATION RATE
(Continued)

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedule Dated

October 11, 2011 (Incorp only City of Austin)
November 2, 2011 (Incorp only Other CTX Cities)
September 25, 2012 (Incorp only City of Bee Cave)
October 19, 2012 (Incorp only City of Lakeway)

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE T-1
Page 1 of 3

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central Texas distribution system which includes the incorporated areas of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$ 250.00 per month
Industrial	\$ 350.00 per month
Public Authority	\$ 70.00 per month
Public Schools Space Heat	\$ 200.00 per month
Compressed Natural Gas	\$ 75.00 per month
Electrical Cogeneration	\$ 70.00 per month

Supersedes Rate Schedule Dated

Central Texas June 3, 2015 (T-1)
Austin Incorp October 11, 2011 (T0C-1-INC)
Other CTX Cities Incorp November 2, 2011 (T0C-1-INC)
Bee Cave Incorp September 25, 2012 Initial (T0C-1-INC)
Lakeway Incorp October 19, 2012 Initial (T0C-1-INC)
South Texas March 19, 2015 (T-2, T-3) Incorp Only

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE T-1
Page 2 of 3

TRANSPORTATION SERVICE RATE
(Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	-	\$0.13174 per Ccf
Industrial	-	\$0.11186 per Ccf
Public Authority	-	\$0.12529 per Ccf
Public Schools Space Heat	-	\$0.11000 per Ccf
Compressed Natural Gas	-	\$0.07148 per Ccf
Electrical Cogeneration	-	
For the First 5,000Ccf/month		\$0.08708 per Ccf
For the Next 35,000 Ccf/month		\$0.07838 per Ccf
For the Next 60,000 Ccf/month		\$0.06512 per Ccf
All Over 100,000 Ccf/month		\$0.05004 per Ccf

ADDITIONAL CHARGES:

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central Texas Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE).
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Supersedes Rate Schedule Dated

Central Texas June 3, 2015 (T-1)
Austin Incorp October 11, 2011 (T0C-1-INC)
Other CTX Cities Incorp November 2, 2011 (T0C-1-INC)
Bee Cave Incorp September 25, 2012 Initial (T0C-1-INC)
Lakeway Incorp October 19, 2012 Initial (T0C-1-INC)
South Texas March 19, 2015 (T-2, T-3) Incorp Only

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area

RATE SCHEDULE T-1
Page 3 of 3

TRANSPORTATION SERVICE RATE
(Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation

- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Rate Schedule Dated

Central Texas June 3, 2015 (T-1)
Austin Incorp October 11, 2011 (T0C-1-INC)
Other CTX Cities Incorp November 2, 2011 (T0C-1-INC)
Bee Cave Incorp September 25, 2012 Initial (T0C-1-INC)
Lakeway Incorp October 19, 2012 Initial (T0C-1-INC)
South Texas March 19, 2015 (T-2, T-3) Incorp Only

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart Luling, Nixon, Shiner, and Yoakum, TX)

GENERAL TERMS AND CONDITIONS
FOR TRANSPORTATION SERVICE

1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE

Nothing shall be deemed to supersede the respective rights and obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.

1.2 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60°) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and "MMBtu" shall mean one million (1,000,000) Btu.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Supersedes Rate Schedules Dated

CTX Incorp January 27, 2014 (T-GTC)
CTX Environs January 2, 2003 (T-GEN-ENV)
STX Environs January 27, 2014 (T-GTC)
Dripping Springs Environs January 31, 2006 (T-GEN)
Kyle/Buda Environs April 30, 2008 (T-GEN)
STX Incorp January 27, 2014 (T-GTC)
STX Environs January 27, 2014 (T-GTC)

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

<u>Cumulative Tolerance Limit:</u>	Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
<u>Consumption Period:</u>	Shall mean a volumetric billing period.
<u>Day or Gas Day:</u>	Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
<u>Dekatherm (Dth):</u>	Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
<u>Electronic Flow Measurement (EFM):</u>	A device that remotely reads a gas meter.
<u>Gas or Natural Gas:</u>	Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
<u>Mcf:</u>	Shall mean one thousand (1,000) cubic feet of Gas
<u>Month:</u>	Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Supersedes Rate Schedules Dated

CTX Incorp January 27, 2014 (T-GTC)
CTX Environs January 2, 2003 (T-GEN-ENV)
STX Environs January 27, 2014 (T-GTC)
Dripping Springs Environs January 31, 2006 (T-GEN)
Kyle/Buda Environs April 30, 2008 (T-GEN)
STX Incorp January 27, 2014 (T-GTC)
STX Environs January 27, 2014 (T-GTC)

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

City of Lockhart
Internal Control – Fixed Assets
September 30, 2016

Per conversation with Stephanie House, Controller on Monday, September, 15, 2016:

- Stephanie maintains a fixed asset inventory listing – infrastructure is included in this listing.
- As assets are acquired the invoices and any other corresponding documentation is placed in a "Fixed Asset" file that is maintained by Stephanie.
- The City's capitalization threshold is \$5,000 or more. The City has set Incode with parameters that tags all items \$5,000 or greater. When the actual disbursement is made, the items automatically go into the fixed asset function of Incode and a batch is generated. Stephanie reviews the batch and is able to choose items that should not be included, for instance purchases that relate to construction in progress.
 - In addition, Stephanie frequently runs a detail through the G/L for all capital expenditure accounts to make sure Incode picked up all fixed asset additions.
 - Each fixed asset is affixed with a barcode.
- Stephanie determines depreciable lives and methods by using a document she acquired from the State of Texas website.
- Generally department heads are responsible for notifying Stephanie that a fixed asset has been sold, damaged, or junked by filling out a form that all department heads have in their possession.
- The fixed asset listing is currently only reconciled to the G/L once a year. However, the City has hired a new staff accountant, which will perform this function on a regular basis.
- Inventory of fixed assets is not taken on a regular basis. The last time an inventory was taken was FY 9/30/03, in which an outside firm was outsourced to perform this task. Stephanie hopes to perform this function on a more regular basis.
- Physical control over fixed assets is the responsibility of each department head.

City of Lockhart

Internal Control Memo – Municipal Court

The following comments are made pursuant to a conversation with Bonnie Townsend, Municipal Court Clerk (the "Clerk"), on September 15, 2016. She has been Municipal Court Clerk for a number of years. She was awarded Level 3 Certification in October 2006 under the Municipal Court Clerk Certification Program and is now a Certified Court Manager (CCM) through the National Center for State Courts. This is the highest level of certification possible for municipal court clerks. The Municipal Court ("MC") offices are located in the City building on HW 142 West (the old BEC building).

Issuing of Ticket Books

Officers are given citation books at the Police Department ("PD") headquarters on Bufkin Lane. Each ticket book contains 50 citations, and a log is kept in the PD noting which officer was given which set of citations. When a citation is written, it is logged in at the PD (the ticket number is used as the citation number), and one carbon copy of the citation is placed in the Municipal Court box at the PD. However, according to PD personnel, no sequential accounting is attempted for all tickets issued. Skips in ticket sequences are not investigated by PD or MC personnel.

Municipal Court Procedures

The Clerk picks up copies of all citations issued the previous day each morning from the PD. The citations are then given to the Assistant Clerks ("AC", two of which are currently employed) who enter the citation into the Incode Municipal Court tracking system. The MC has used the Incode system since April of 2003. Physical files are set up for each individual citation, and the citation, along with any other supporting documentation is filed in the newly created file.

The issuing officer writes the appearance date on the ticket at the time the ticket is written. This date is usually 15 days subsequent to the date of the alleged offense. Tickets can be paid anytime prior to the appearance date by coming to the MC offices and making payment or by mailing the payment to the MC (credit card payments are also accepted). The amount to be paid for most violations is included in the "Schedule of Acceptable Fines" (see following). The issuing officer gives this information to the offender at the time of the alleged offense. The AC who receives the payment posts payments received at the window to the Incode system. Two receipts are printed – one is given to the person paying the fine and the other is put in the citation folder. A judgment (produced by the Incode system) is also printed at this time and put in the citation file. This judgment is signed by the Municipal Court Judge (the "Judge"). A "C" (for closed) is written on the citation file, and it is moved to storage. Similar procedures are followed for payments received through the mail and via the Internet.

If the accepted fine amount is not paid on or before the appearance date, the alleged violator must appear on the previously established appearance date for arraignment. The Judge will ask the individual for their plea in the case after the various options are explained. If a plea of "Not Guilty" is entered, the individual will be given a pretrial notice date at which time they will meet with the City Attorney. Eventually a trial will be held and the Judge or a Jury will determine the appropriate fine and/or penalty if the individual is found guilty. A summary of the Judge's order is given to an AC for entering into the Incode software. Payments, if necessary, are then process as discussed above. If a "non-cash" penalty is agreed to (time served in jail, community service, etc), the Judge signs a form describing the nature of the settlement and this form is placed in the physical folder containing the other information related to the case. The fact that a non-cash settlement was reached on the ticket is entered into the Incode software system.

If a plea of "Guilty" or "Nolo Contendere" is entered, the Judge will at that time inform the individual of their various options (see "Waiver and Plea Agreement" form at next page). Once the Judge completes this form, the nature of the judgment (penalty assessed or non-cash settlement) will be entered into the Incode system. Processing from this point generally follows the steps outlined in the previous paragraph.

The AC's balance out their cash drawers each afternoon (\$150 in cash is held by each drawer at the start of each business day). Each AC makes up a separate deposit slip for money they received that day. The



Work Session Item # _____

Reg. Mtg. Item # _____

**CITY OF LOCKHART
COUNCIL AGENDA ITEM**

CITY SECRETARY'S USE ONLY <input type="checkbox"/> Consent <input type="checkbox"/> Regular <input type="checkbox"/> Statutory		Reviewed by Finance	<input type="checkbox"/> Yes	<input type="checkbox"/> Not Applicable
		Reviewed by Legal	<input type="checkbox"/> Yes	<input type="checkbox"/> Not Applicable
Council Meeting Dates: 7-5-2016				
Department: City Manager			Initials	Date
Department Head: Vance Rodgers		Asst. City Manager		
Dept. Signature:		City Manager		
Agenda Item Coordinator/Contact (include phone #): Vance Rodgers				
ACTION REQUESTED: <input checked="" type="checkbox"/> ORDINANCE <input type="checkbox"/> RESOLUTION <input type="checkbox"/> CHANGE ORDER <input type="checkbox"/> AGREEMENT <input type="checkbox"/> APPROVAL OF BID <input type="checkbox"/> AWARD OF CONTRACT <input type="checkbox"/> CONSENSUS <input type="checkbox"/> OTHER				
CAPTION				
Discussion and/or action regarding Ordinance No. 2016-17 whereby the Lockhart City Council directs Texas Gas Service Company (TGS) to file a statement of intent subsequent to receiving final approval of gas utility rates in pending Gas Utilities Docket No. 1952; the TGS proposal combines the Central Texas Service Area (CTSA) and the South Texas Service Area (STSA) resulting in lower gas rates for the City of Lockhart and six other cities in the STSA.				
FINANCIAL SUMMARY				
<input type="checkbox"/> N/A <input type="checkbox"/> GRANT FUNDS <input type="checkbox"/> OPERATING EXPENSES <input type="checkbox"/> REVENUE <input type="checkbox"/> CIP <input type="checkbox"/> BUDGETED <input type="checkbox"/> NON-BUDGETED				
FISCAL YEAR:	PRIOR YEAR (CIP ONLY)	CURRENT YEAR	FUTURE YEARS	TOTALS
Budget				\$0.00
Budget Amendment Amount				\$0.00
Encumbered/Expended Amount				\$0.00
This Item				\$0.00
BALANCE	\$0.00	\$0.00	\$0.00	\$0.00
FUND(S):				
SUMMARY OF ITEM				
Texas Gas Services has proposed to combine the CTSA (Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills) with the STSA (Lockhart, Luling, Gonzales, Cuero, Yoakum, Shiner, and Nixon) which will result in proposed rate reductions, if approved by the Texas Railroad Commission, in STSA residential gas service rates by 11.2% and in STSA commercial gas service rates by 30%, and with less reductions for large commercial and industrial accounts. Please see SOI Exhibit C for rate comparison information.				
STAFF RECOMMENDATION				
After conferring with other City Managers in the STSA, the City Manager respectfully requests approval Ordinance 2016-17.				
List of Supporting Documents: Texas Gas Services Letter, backup, and Exhibit C with proposed new rates.		Other Departments, Boards, Commissions or Agencies:		

APPROVED HISTORY

ORDINANCE NO. 2016-17

History

AN ORDINANCE OF THE CITY OF LOCKHART, TEXAS, DIRECTING TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC., TO FILE A STATEMENT OF INTENT SUBSEQUENT TO RECEIVING FINAL APPROVAL OF GAS UTILITY RATES IN PENDING GAS UTILITIES DOCKET NO. 10526; FINDING THAT THE MEETING COMPLIES WITH THE OPEN MEETINGS ACT; DECLARING AN EFFECTIVE DATE; REPEALING ANY PRIOR ORDINANCES INCONSISTENT WITH THIS ORDINANCE AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY'S LEGAL COUNSEL

WHEREAS, the City of Lockhart , Texas ("City"), is a home rule municipality operating pursuant to its Charter and the laws of the State of Texas; and

WHEREAS, pursuant to Texas Utilities Code Section 103.001, the City of Lockhart is a regulatory authority having exclusive original jurisdiction over the rates, operations and services of a gas distribution utility in the City limits of the City of Lockhart ; and

WHEREAS, Texas Gas Service Company ("Texas Gas" or "TGS") a Division of ONE Gas, Inc., an Oklahoma corporation, is a gas distribution utility operating within the City of Lockhart, Texas; and

WHEREAS, pursuant to the City Charter of the City of Lockhart, Section 10.03, the City of Lockhart reserved onto itself all authority to regulate and fix the reasonable rates to be charged by public utility corporations for gas distribution rates to consumers, subject to and in accordance with the laws of the State of Texas; and

WHEREAS, pursuant to Texas Utilities Code Section 104.003, the City as Regulatory Authority has an obligation to ensure that each rate a gas utility demands or receives is just and reasonable; and

WHEREAS, on June 20, 2016, Texas Gas filed a Statement of Intent, pursuant to Subchapter C of Chapter 104 of the Texas Utilities Code, to increase gas utility rates within the incorporated areas of the Central Texas Service Area ("CTSA"), which includes the cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas ("CTSA Cities"); and

WHEREAS, on June 20, 2016, Texas Gas filed a Statement of Intent, attached hereto as Exhibit A, pursuant to Subchapter C of Chapter 104 of the Texas Utilities Code and the rules of the Gas Services Division of the Railroad Commission of Texas ("Commission") to increase gas utility rates for the unincorporated areas of the CTSA and South Texas Service Area ("STSA") docketed as GUD No. 10526; and

WHEREAS, as part of these rate filings, Texas Gas proposes to consolidate the CTSA and STSA into a new service area called the Central Texas Consolidated Service Area ("CTCSA"); and

WHEREAS, Texas Gas calculated the revenue requirement for these rate filings using the system-wide cost of providing service to all customers within the incorporated and unincorporated areas of the proposed CTCSA, which is comprised of the incorporated and unincorporated areas of the CTSA and STSA; and

WHEREAS, if approved, Texas Gas's consolidation request will result in a rate reduction for the STSA Cities, which includes the cities of Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon, Texas; and

WHEREAS, to ensure uniform rate implementation within the STSA, the City Council of the City of Lockhart directs Texas Gas to file with the STSA Cities a request to implement the resulting rate reduction within 30 days of receiving final approval of the requested consolidation and the resulting CTCSA rates.

NOW THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LOCKHART, TEXAS THAT

A. FINDINGS OF FACT

The foregoing recitals are incorporated into this Ordinance by reference as findings of fact as if expressly set forth herein and such recitals, as findings of fact, are hereby approved.

B. DIRECTION TO FILE REQUEST TO IMPLEMENT RATE REDUCTION

The City Council of the City of Lockhart directs Texas Gas Service Company to implement with the STSA Cities the consolidation of service areas and resulting rate reductions for Lockhart customers described in Exhibit A, within 30 days of receiving final approval of the requested consolidation and the resulting CTCSA rates.

C. REPEALER

To the extent reasonably possible, ordinances are to be read together in harmony. However, all ordinances, or parts thereof, that are in conflict or inconsistent with any provision of this Ordinance are hereby repealed to the extent of such conflict, and the provisions of this Ordinance shall be and remain controlling as to the matters regulated herein.

D. SEVERABILITY

Should any of the clauses, sentences, paragraphs, sections or parts of this Ordinance be deemed invalid, unconstitutional, or unenforceable by a court or administrative agency with jurisdiction over the matter, such action shall not be construed to affect any other valid portion of this Ordinance.

E. PROPER NOTICE & MEETING

It is hereby officially found and determined that the meeting at which this Ordinance was passed was open to the public, and that public notice of the time, place and purpose of said meeting was given as required by the Open Meetings Act, Texas Government Code, Chapter 551.

F. EFFECTIVE DATE

This ordinance shall become effective from and after its passage.

G. COPY OF ORDINANCE TO TGS

Within ten days after passage, a copy of this Ordinance shall be sent to Stephanie Houle, Texas Gas Service Company, Barton Skyway IV, 1301 S. Mopac, Suite 400, Austin, Texas 78746.

PASSED AND APPROVED this the 5th day of July 2016, by a vote of 6 (ayes) to 0 (nays) to 0 (abstentions) of the City Council of the City of Lockhart, Texas.

City of Lockhart

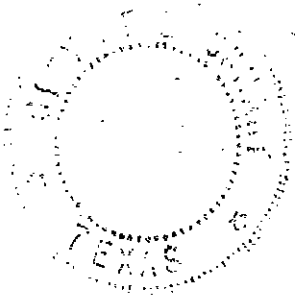
By: Lew White
Lew White, Mayor

ATTEST:

By: Connie Constanancio
Connie Constanancio, TMRC
City Secretary

APPROVED AS TO FORM:

Peter Gruning
Peter Gruning, City Attorney



Ord 2016-17
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**CITY OF LOCKHART
COUNCIL AGENDA ITEM**

CITY SECRETARY'S USE ONLY <input type="checkbox"/> Consent <input type="checkbox"/> Regular <input type="checkbox"/> Statutory		Reviewed by Finance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> Not Applicable	
		Reviewed by Legal	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> Not Applicable	
Council Meeting Date: December 20, 2016					
Department: Finance			Initials	Date	
Department Head: Jeff Hinson		Asst. City Manager			
Dept. Signature: <i>J. Hinson</i>		City Manager		<i>[Signature]</i>	<i>12-16-16</i>
Agenda Item Coordinator/Contact (include phone #): Stephanie House, 398-3461, Ext. 229					
ACTION REQUESTED: <input type="checkbox"/> ORDINANCE <input type="checkbox"/> RESOLUTION <input type="checkbox"/> CHANGE ORDER <input type="checkbox"/> AGREEMENT <input type="checkbox"/> APPROVAL OF BID <input type="checkbox"/> AWARD OF CONTRACT <input type="checkbox"/> CONSENSUS <input checked="" type="checkbox"/> OTHER					
CAPTION					
Discussion and allocation of Hotel Occupancy Taxes to entities requesting distributions for 2017.					
FINANCIAL SUMMARY					
<input type="checkbox"/> N/A <input type="checkbox"/> GRANT FUNDS <input type="checkbox"/> OPERATING EXPENSE <input type="checkbox"/> REVENUE <input type="checkbox"/> CIP <input checked="" type="checkbox"/> BUDGETED <input type="checkbox"/> NON-BUDGETED					
FISCAL YEAR:	PRIOR YEAR (CIP ONLY)	CURRENT YEAR	FUTURE YEARS	TOTALS	
Budget		\$98,000		\$98,000	
Budget Amendment Amount					
Encumbered/Expended Amount		40,980		40,980	
This Item					
BALANCE		\$57,020		\$57,020	
FUND(S): Hotel Occupancy Tax Fund					
SUMMARY OF ITEM					
Staff requests that Council allocate the distribution of the estimated Hotel Occupancy Tax budget for 2017.					
STAFF RECOMMENDATION					
Staff's only recommendation is that the distribution be limited to the estimated tax revenue of \$57,020. Once allocated and a contract has been signed, the entity will receive the lesser of the % or the estimated budgeted dollar amount of net funds actually received by the City from the local hotel occupancy tax as reported and collected from the hotels.					
List of Supporting Documents:			Other Departments, Boards, Commissions or Agencies:		
-Hotel Occupancy Tax Requests & History of Allocations					

HOTEL OCCUPANCY TAX REQUESTS AND HISTORY OF ALLOCATIONS

	FY 15-16		FY 16-17		FY 16-17 Requests (Dollars)	Council Allocations for FY 16-17	
	Actual % Distribution of Net Total	%s	Allocations Based on Previous Yr Budgeted %s	Distributions		Percent	Dollars
Southwest Museum of Clocks & Watches	3.7%	3.7%	\$ 2,110		no request (1)	_____	or _____
Caldwell County Museum	3.7%	3.7%	2,110	\$ 4,840		_____	or _____
Gaslight/Baker Theatre	14.6%	14.6%	8,325	12,000		_____	or _____
Hispanic Chamber of Commerce	19.0%	19.0%	10,834	59,800		_____	or _____
Lockhart Chamber of Commerce	59.0%	59.0%	33,642	94,769		_____	or _____
Hat Rod Productions				20,000			
Undistributed							
Totals:	100.00%	100%	\$ 57,020	\$191,409		0.00%	\$ -

Other Information:

Current year revenue:	
FY 16-17 budgeted revenue:	98,000
Less 1% distributed to hotel owners:	(980)
Less annual debt obligation:	<u>(40,000)</u>
Estimated amount to be distributed:	<u>57,020</u>

(1) The Southwest Museum of Clocks & Watches moved to Austin.

Note: Entities will receive the lesser of the % or the budgeted \$ amount.

Allocation History:	FY 15-16		FY 14-15		FY 13-14		FY 12-13		FY 11-12	
	Actual	%	Actual	%	Actual	%	Actual	%	Actual	%
Southwest Museum of Clocks & Watches	1,837	3.7%	2,203	3.7%	\$ 1,591	3.7%	\$ 1,536	3.7%	\$ 1,928	3.7%
Caldwell County Museum	1,837	3.7%	2,203	3.7%	1,591	3.7%	1,536	3.7%	1,928	3.7%
Gaslight Baker Theater	7,247	14.6%	8,694	14.6%	6,277	14.6%	6,059	14.6%	7,610	14.6%
Hispanic Chamber of Commerce	9,431	19.0%	9,800	16.5%	8,169	19.0%	7,885	19.0%	9,903	19.0%
Lockhart Chamber of Commerce	29,285	59.0%	35,134	59.0%	25,366	59.0%	24,485	59.0%	30,752	59.0%
Undistributed		0.0%	1,514	2.5%						
Net Total	49,636	100%	59,550	100%	\$ 42,993	100%	\$ 41,500	100%	\$ 52,122	100%
Debt Obligation	40,000		40,000		40,000		40,000		40,000	
Totals	89,636		99,550		\$ 82,993		\$ 81,500		\$ 92,122	
% change from previous year.	-10%		20%		2%		-12%		9%	

LIST OF BOARD/COMMISSION VACANCIES

Updated: November 3, 2016

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Board Name	Reappointments/Vacancies	Council member
Construction Board of Appeals	VACANT – Walter Stephens verbally resigned-Aug 12, 2016	Mayor Pro-Tem Sanchez

APPLICATIONS RECEIVED TO BE ON A BOARD/COMMISSION

APPLICANT	BOARD REQUESTED	DATE RECEIVED	RESIDENCE DISTRICT
Paul Buckner	Parks & Recreation Advisory Board	April 1, 2016	District 2

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<p>The following are NOTES regarding appointments to several boards that have certain criteria that should be met, such as qualifications or number to serve on the board. Boards that are not listed below have a seven member board and are open to any citizen without qualifications.</p>	
<p>NOTES: AIRPORT ADVISORY BOARD</p>	<p>Sec. 4-26. Membership; appointments. The Lockhart Airport Advisory Board shall be composed of seven members to be appointed in accordance with section 2-210. At least five members must currently be or have been flight rated, and two members may be appointed as at-large members. Members shall serve three-year terms, such terms coinciding with the council position making the appointment.</p> <p>Sec. 4-28. Eligibility for board membership. No person having a financial interest in any commercial carrier by air, or in any concession, right or privilege to conduct any business or render any service for compensation upon the premises of the Lockhart Municipal Airport shall be eligible for membership on the Lockhart Airport Advisory Board.</p> <p>Sec. 4-32. Limitations of authority. The Lockhart Municipal Airport Advisory Board shall not have authority to incur or create any debt in connection with airport operations; nor shall the board be empowered to enter into any contract, leases, or other legal obligations binding upon the City of Lockhart; nor shall the board have authority to hire airport personnel or direct airport personnel in the execution of their duties.</p>
<p>NOTES: CONSTRUCTION BOARD APPOINTMENTS</p>	<p><i>Section B101.4, Board Decision,</i> is amended to read as follows: The construction board of adjustments and appeals shall have the power, as further defined in Appendix B, to hear appeals of decisions and interpretations of the building official and consider variances of the technical codes; and to conduct hearings on determinations of the building official regarding unsafe or dangerous buildings, structures and/or service systems, and to issue orders in accordance with the procedures beginning with section 12-442 of this Code [of Ordinances].</p> <p><i>Section B101.2, Membership of Board,</i> is amended to read as follows: Each District Council member and the Mayor shall appoint one member to the Construction Board of Appeals making it a five (5) member board and each Councilmember at Large shall appoint an alternate. The term of office of the board members shall be three (3) years, such terms coinciding with the council position making the appointment. The two (2) alternates shall also serve the term coinciding with the council position making the appointments. Vacancies shall be filled for an unexpired term in the manner in which the original appointments are required to be made. Board members shall consist of members who are qualified by experience and/or training to pass on matters pertaining to building construction and are not employees of the City of Lockhart.</p>
<p>NOTES: ELECTRIC BOARD APPOINTMENTS</p>	<p>Sec. 12-132. Members. (a) Appointments to the examining and supervisory board of electricians and appeals shall conform to section 2-210 except that the board shall consist of five persons with one being appointed by each district council member and one by the mayor. Each member shall serve three-year terms with such terms to coincide with the council position making the appointment. (b) Each board member shall reside within the county and such board shall include one member who shall be a building contractor; one layman; two members shall be master electricians who are currently licensed by the city; and one member shall be either a building contractor or master electrician licensed by the city. There shall be two ex-officio members, one who shall be the city electrical inspector, and one shall be the fire marshal.</p> <p>Sec. 12-133. Officers and quorum. The members of the examining and supervising board of electricians and appeals shall select a chairman and secretary. A quorum shall consist of three members.</p>
<p>NOTES: HISTORIC PRESERVATION COMMISSION</p>	<p>Sec. 28-3. Historical preservation commission. (b) The commission shall consist of seven members, appointed by the city council in accordance with section 2-210, who shall whenever possible meet one or more of the following qualities: (1) A registered architect, planner or representative of a design profession, (2) A registered professional engineer in the State of Texas, (3) A member of a nonprofit historical organization of Caldwell County, (4) A local licensed real estate broker or member of the financial community, (5) An owner of an historic landmark residential building, (6) An owner or tenant of a business property that is an historic landmark or in an historic district, (7) A member of the Caldwell County Historical Commission.</p>
<p>NOTES: PARKS ADVISORY BOARD</p>	<p>Sec. 40-133. Members. (a) The board shall consist of seven members appointed in accordance with section 2-210 to serve three years terms, such terms to coincide with the council position making the appointment and two alternates shall also be appointed by the mayor and mayor pro-tem, one each. The two alternates shall also serve the term coinciding with the council position making the appointments. Vacancies shall be filled for an unexpired term in the manner in which the original appointments are required to be made. (Ordinance 06-08, adopted February 7, 2006)</p>

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Sec. 2-209. - Rules for appointment.

The city council hereby sets the following rules:

- (1) Except as may be established by existing city ordinances/resolutions the process for selecting members shall be open to all Lockhart citizens, who must apply for appointment, to include those applying for reappointment. Reappointment shall not be deemed automatic.
- (2) Council shall seek to appoint the most qualified or best persons available, while also respecting the need for diverse community opinions.
- (3) No member of any appointed body shall serve on more than one quasi-judicial or advisory board or commission.
- (4) No appointed body shall deviate from its charge, deliberate items not on its agendas, or speak for the council or City of Lockhart without council authorization.
- (5) Subject to other qualifications as specifically required for membership on the below boards and commissions, the city council shall have the right (but not the duty) to appoint up to two members who are not Lockhart citizens but who are residents of Caldwell County to the Lockhart Airport Advisory Board, the Eugene Clark Library Board, and the construction board of appeals.
- (6) Subject to other qualifications as specifically required for membership on the below boards and commissions, the city council shall have the right (but not the duty) to appoint up to two members who are not Lockhart citizens but who are residents of Caldwell County, to the Lockhart Airport Advisory Board, the Eugene Clark Library Board, and the construction board of appeals.

Section 2-210. Method of selection; number of members; terms.

- (a) The mayor and city councilmembers shall nominate individuals to serve on boards and commissions. Each nomination shall then be confirmed by a simple majority of the entire city council.
- (b) Except as provided herein, there shall be seven members appointed to each board or commission corresponding with the seven members or places of the city council. Each city councilmember, except as provided herein, shall nominate a qualified person to serve in a place on an appointed body corresponding to their place on the council. At-large councilmembers shall be designated as places 5 and 6, and the mayor's position as place 7, for the purpose of this section. Nominations shall be made to fill vacant positions and/or positions whose terms have expired within 90 days of the event, such as a resignation or an election. Should any city councilmember fail to name an appointee to one of his/her corresponding places on any body within the above described 90 days, another councilmember shall then have the privilege to nominate a person to fill that same position, as described in subsection (a). However, once that position becomes vacant again for any reason, the appointment shall revert to the place corresponding with the original city council seat/place number for nominations.
- (c) Beginning with the election in May, 1998, the council shall nominate and confirm four members to serve in places 1, 2, 5, 6 on each board and commission in accordance with subsections (a) and (b) above, and with the standards set in Ordinance Number 97-09, Governance Policies. With the election of May, 1999, the remaining three places shall be filled following the same procedure as above.
- (d) Terms of service on appointed bodies shall be the same three-year terms as the councilmember who nominates a person to serve. However, a person may be appointed to complete the unexpired term of a vacant position, due to a resignation, for example.
- (e) When a person has completed a term, or terms, of service and will be vacating a place, that person may continue to serve until a replacement is nominated and confirmed by the city council.
- (f) At the discretion of the majority of the city council, one Caldwell County resident who is also an owner of real property within any local historic district may be appointed as a full member to the historical preservation commission.
- (g) Exceptions to the above regulations shall be all volunteer/special purpose/ad hoc committees appointed from time to time by the city council and the zoning board of adjustments, whose members shall serve two-year terms in accordance with V.T.C.A., Local Government Code § 211.008. All other provisions of this section, and ordinance number 97-09 which do not conflict with the chapters establishing these bodies shall be applicable.

Sec. 2-212. Removal and resignation of members.

- (a) All board, commission and committee members serve at the pleasure of the city council and may be removed from office with or without cause at the discretion of the city council.
- (b) Board, commission and committee members may resign from office at any time by filing a written resignation, dated and signed by the member, with the City Secretary. Such resignation shall take effect upon receipt by the City Secretary without further action by the city council. If the city council appoints a new member to replace the resigned member, the new member shall be appointed to serve out the remainder of the resigned member's term.

NOTES:
ORDINANCE
RE: ALL
BOARD,
COMMISSION
APPOINTMENTS

COUNCILMEMBER BOARD/COMMISSION APPOINTMENTS

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Councilmember	Board/Commission	Appointee	Date Appointed
Mayor – Lew White	Airport Board	John Hinnnekamp	01/17/12
	Board of Adjustment	Mike Annas	01/17/12
	Construction Board	Ralph Gerald	01/17/12
	Ec Dev. Revolving Loan	W.R. Cline	01/17/12
	Ec Dev. Corp. ½ Cent Sales Tax	Alan Fielder, Vice-Chair	01/17/12
	Electric Board	Joe Colley, Chair	01/17/12
	Historical Preservation	John Lairsen	01/05/16
	Library Board	Stephanie Riggins	01/17/12
	Parks and Recreation	Albert Villalpando, Chair	01/17/12
	Planning & Zoning	Bill Faust	03/18/14
	ETJ Rep-Impact Fee Adv Comm	Larry Metzler	10/18/16
District 1 – Juan Mendoza	Airport Board	Larry Burrier	06/19/12
	Board of Adjustment	Lori Rangel	05/01/12
	Construction Board	Mike Votee	10/04/16
	Eco Dev. Revolving Loan	Ryan Lozano	08/15/06
	Eco Dev. Corp, ½ Cent Sales Tax	Dyral Thomas	04/05/11
	Electric Board	Thomas Herrera	07/17/12
	Historical Preservation	Victor Corpus	06/04/13
	Library Board	Shirley Williams	01/17/12
	Parks and Recreation	Linda Thompson-Bennett	08/19/08
	Planning & Zoning	Marcos Villalobos	11/01/16
District 2– John Castillo	Airport Board	Reed Coats	01/17/12
	Board of Adjustment	Juan Juarez	08/04/16
	Construction Board	Israel Zapien	01/17/12
	EcoDev. Revolving Loan	Rudy Ruiz	05/03/16
	Eco Dev. Corp. ½ Cent Sales Tax	Fermin Islas, Chair	01/04/11
	Electric Board	James Briceno	05/03/11
	Historical Preservation	Ron Faulstich	10/04/16
	Library Board	Donnie Wilson	01/04/11
	Parks and Recreation	James Torres	05/03/11
	Planning & Zoning	Rob Ortiz, Alternate Manuel Oliva	05/06/08 05/03/11

COUNCILMEMBER BOARD/COMMISSION APPOINTMENTS

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<p>District 3 – Benny Hilburn</p>	<p>Airport Board Board of Adjustment Construction Board Eco Dev. Revolving Loan Eco Dev. Corp. ½ Cent Sales Tax Electric Board Historical Preservation Library Board Parks and Recreation Planning & Zoning</p>	<p>Ray Chandler Anne Clark, Vice-Chair Nic Irwin (Alternate) Kirk Smith (Alternate) Jerry West, Vice-Chair Lew White, Chair Ken Doran Thomas Stephens Ronda Reagan Jean Clark Fox, Chair William Burnett Philip McBride, Chair</p>	<p>12/03/13 12/03/13 12/15/15 03/15/16 12/03/13 12/03/13 12/03/13 12/03/13 12/03/13 12/03/13 12/03/13 12/03/13</p>
<p>District 4 - Jeffry Michelson</p>	<p>Airport Board Board of Adjustment Construction Board Eco Dev. Revolving Loan Eco Dev. Corp. ½ Cent Sales Tax Electric Board Historical Preservation Library Board Parks and Recreation Planning & Zoning</p>	<p>Mark Brown, Vice-Chair Wayne Reeder Rick Winnett Frank Coggins Morris Alexander James Paul Denny, Vice-Chair Kathy McCormick Donaly Brice Russell Wheeler Mary Beth Nickel</p>	<p>07/01/08 01/20/15 04/19/16 11/01/16 01/20/15 01/20/15 01/20/15 01/20/15 01/20/15 01/20/15 10/18/16</p>
<p>Mayor Pro-Tem (At-Large) – Angie Gonzales-Sanchez</p>	<p>Airport Board Board of Adjustment Construction Board Eco Dev. Revolving Loan Eco Dev. Corp. ½ Cent Sales Tax Historical Preservation Library Board Parks and Recreation Planning & Zoning</p>	<p>Andrew Reyes Laura Cline, Chair VACANT-(w.Stephens resigned 8/12/16) Irene Yanez Bernie Rangel Juan Alvarez, Jr. Jodi King Chris Schexnayder Philip Ruiz, Vice-Chair</p>	<p>12/21/10 02/19/08 06/17/08 07/07/15 03/01/11 01/04/11 06/07/16 01/04/11</p>

COUNCILMEMBER BOARD/COMMISSION APPOINTMENTS

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At-Large - Brad Westmoreland	Airport Board Board of Adjustment Construction Board (Alternate) Eco Dev. Revolving Loan Eco Dev. Corp. ½ Cent Sales Tax Historical Preservation Library Board Parks and Recreation Planning & Zoning	Jayson "Tex" Cordova Severo Castillo Gary Shafter Edward Strayer Frank Estrada Terrance Gahan Rebecca Lockhart Dennis Placke Christina Black	12/01/15 12/01/15 08/18/15 12/01/15 12/01/15 12/01/15 12/01/15 11/03/15 09/15/15
	Charter Review Commission (Five member commission) Term - 24 months after appointment	Ray Sanders Bill Hernandez Roland Velvin Elizabeth Raxter Alan Fielder	03/01/16 - Michelson 03/01/16 - Michelson 03/01/16 - Michelson 03/01/16 - Hilburn 03/15/16 - Hilburn
	Sign Review Committee	Gabe Medina Neto Madrigal Terry Black Kenneth Sneed Johnny Barron, Jr. Tim Clark	03/17/15 - Mayor Pro-Tem Sanchez 04/21/15 - Councilmember Mendoza 03/17/15 - Councilmember Hilburn 03/17/15 - Mayor White 03/17/15 - Councilmember Castillo 03/17/15 - Councilmember Michelson

Lockhart City Council
FY 16-17 Goals
Revised 3-10-2016, 8:30 pm

Priority	Council Person	Goals Submitted	City Manager Comments
1	Castillo	Infrastructure	Complete 2015 CO projects and need budget of \$250,000 per year for streets, continue water and sewer main replacements; continue electric distribution maintenance plan-get new substation on line. Replace bad water raw water mains and find additional water for the future.
1	Gonzales-Sanchez	Department Heads to Budget Salary Increases for city employees so that we can keep our current city employees.	Est Cost Per % Increase Annually: Gen Fund (Not Civil Serv) \$ 29,000; Gen Fund Civil Serv \$ 24,000; Other/Utilities: \$ 15,000- Add'l
1	Hilburn	Improve City Cemetery with GF Expiring debt saving and/or Cemetery Tax	Cemetery Tax up to 5 cents allowed by State Law. Expiring GF debt committed to Police and Fire increased pay rates. (\$132,000)
1	Mendoza	Find ways to use activity center for multi-purpose use. (basketball, volleyball). Funding source: Different companies in town	If approved by Council staff would approach local businesses
1	Michelson	Continue to improve infrastructure (drainage, street repairs) throughout the city	Complete 2015 CO and budget \$250,000 per year for street materials
1	Westmoreland	Enforce ordinances that pertain to unsightly properties all over town. Make homeowners/residents (because some may be renters) take pride in their environment. It is an eyesore to drive around town and see overgrown properties, junked cars, and stacks of trash on porches, in yards and driveways. All levels of socio-economic residents in this town have shown evidence of being disrespectful to their environment.	City has no esthetics ordinance currently. The term "unsightly" is subjective and is difficult to prove in court.
1	White	Economic Development-expanding budget to get staff qualified to help Sandra with recruitment, working with LEDC to either build Spec building or invest in more property, Main St program to relieve Sandra of a lot of those duties	Main Street Program would require another person and funding to work with local businesses while Economic Development would concentrate on new businesses and new jobs
2	Castillo	Economic Development	Need 12-15,000 sf of retail spaces with reasonable lease per sf and buildings that are 20 to 50,000 sf for industrial and manufacturing
2	Gonzales-Sanchez	Infrastructure: Continue City Infrastructure: Drainage, Street Repairs, Completion of Curbing, Brighter Lighting in Neighborhoods	Complete 2015 CO projects and need budget of \$250,000 per year for streets, continue water and sewer main replacements; continue electric distribution maintenance plan-get new substation on line. Replace bad water raw water mains and find additional water for the future. Most streets that lack curbing will need to be totally reconstructed. Brighter LED lights being experimented with since costs have come down.
2	Hilburn	Implement City Signage	Initial required funds up to \$40,000 if City Crew does the work; total cost could be more than \$70,000
2	Mendoza	New Park equipment. Funding Source: Each Councilmember responsible for a park and finding funding sources	Estimate: \$ 400,000 annually over next 4 years based on input from Parks Board Advisory Board
2	Michelson	Continue to improve ways to attract businesses to Lockhart	Need more 12-15,000 sf of retail spaces with reasonable lease per sf and buildings that are 20 to 50,000 sf for industrial and manufacturing
2	Westmoreland	Create a policy for the residency of future administrative positions to live within the Lockhart city limits. If an administrator wants to be employed by the City of Lockhart, they need to reside here. Sharing in the daily lives of our citizens seems crucial to making decisions about Lockhart. They are paid by city taxes.	It is not legal to require all department heads to live in the City limits; only the City Manager is required to do so. All non-24 emergency response employees must live within 25 minutes of City Limits
2	White	Continue street rehab	Need \$ 250,000 annually minimum for street work materials
3	Castillo	City Facilities	Not sure what this includes; can assess all departments for physical needs
3	Gonzales-Sanchez	Economic Development: Recruit more businesses especially retail and continue efforts ; contact existing and vacant bldg owners to see if they are willing to work with City to bring these small retail businesses, as well as industrial; possibly purchasing two downtown county buildings when on the market for possible new businesses in the downtown area. Stronger platform with LEDC with methods to sell Lockhart and attract businesses.	LEDC could fund another report but the company says our numbers still should be good. Costs estimated \$22,500 for updating data and recruitment. Prime softgood companies constantly want to be on Highway 183 in 12-15,000 sf and at a reasonable cost per sf plus higher traffic counts.

Lockhart City Council
FY 16-17 Goals
Revised 3-10-2016, 8:30 pm

Priority	Council Person	Goals Submitted	City Manager Comments
3	Hilburn	Continue improving city streets: Increase Transportation Fund	Current transportation monthly rate is \$ 4 for residential and others; \$260,000 annual which helps fund labor and equipment, but is not sufficient for materials. Another \$250,000 for materials is needed annually.
3	Mendoza	Wi-Fi Free Zones Downtown Square. Funding source City Budget, School District, Downtown sponsors	Rough estimate is about \$12,000
3	Michelson	Refurbish City Hall	If atrium removed, add more offices estimated at \$45,000 and more outside landscaping estimated at \$ 5,000; elevator going in with improvements to restrooms and offices
3	Westmoreland	Approach interested and future businesses cordially. Stringent ordinances (and the way they are approached), scare off some businesses. Let's be friendly in a positive way.	City Mgr respectfully requests names of such businesses. He has met with 18 business representatives over past 15 months that were looking at Lockhart but did not come. Except for the non-residential exterior building esthetics ordinance, none of them indicated a problem with the current ordinances or with staff. The main problems were high land prices and the lack of "ready built retail and industrial buildings", and traffic counts were not high enough. Most thought the impact fee schedules were very reasonable compared to other cities. Will continue to work toward friendlier customer service with simplified ordinances.
3	White	Park master plan to consider park bond issue, recreation dept and staff issues	Master Plan estimate: \$ 45,000, recreation dept est at least \$ 60,000 for a recreational professional with another \$30,000 for equipment and materials
4	Castillo	Employees Wages	Est Cost Per % Increase Annually: Gen Fund (Not Civil Serv) \$ 29,000; Gen Fund Civil Serv \$ 24,000; Other/Utilities: \$ 15,000- Add'l Cost FY 16-17 due to Civil Serv Pay Plan Expansions already approved: \$ 132,000
4	Gonzales-Sanchez	Police Task Force: Budget extra funds to bring back a much needed Police Task Force to address any drug and gang related problems this city is being faced with especially on the East side of our city. Possibly ask the County to assist with funding.	Initial required funds up to \$40,000 if City Crew does the work; total cost could be more than \$70,000
4	Hilburn	Continue working on bringing industry to Lockhart: Continue supporting Ms. Mauldin	LEDC is will have sufficient funding to be more aggressive starting FY 16-17
4	Mendoza	Training Start up: Neighborhood Watch Training and Program: Police Budget	Have tried Neighborhood Watch Program in past but was not sustained because of lack of participation. Willing to try again.
4	Michelson	Improve signage on HWY 183 as well as SH130 = directing people to Lockhart	Possibly use of some of the KTB grant money
4	Westmoreland	Evaluate and/or change the degree of the angled parking along the 4 blocks off of the square. This would be: Main Street from Market to Prairie Lea Street; Main Street from San Antonio Street to Walnut Street; Commerce Street from Market Street to Prairie Lea Street, and Commerce Street from San Antonio Street to Walnut Street. These parking spaces were made before long vehicles were made! If there are cars parked on both sides of the streets, only one car can pass through at a time. Then it becomes a one lane street. I have witnessed a different angled parking arrangement, and it provides more room and is much safer for the drivers and pedestrians.	Estimate to black out existing thermoplastic markings, redefine layout, and apply new thermoplastic markings with angle parking = \$ 12,000; will probably lose 4 spaces per block. 2 on each side
4	White	Branding and wayfinding—may be included in #1	Initial required funds up to \$40,000 if City Crew does the work; total cost could be more than \$70,000
5	Castillo	Parks	Estimate: \$ 400,000 annually over next 4 years based on input from Parks Board Advisory Board
5	Gonzales-Sanchez	Subdivision development to attract more businesses to Lockhart	Working with 6 more subdivisions, either new or expanding, and possibly one more very large one northwest.
5	Hilburn	Improve tourism in Lockhart - City Council continue to work with and encourage Chambers of Commerce to be more involved	Council can make this directive to Chambers when dividing out HOT funds
5	Mendoza	Finding more funding for Retail Market Study. Zip code demographics with reports. Funding LEDC	LEDC could fund another report but the company says our numbers still should be good. Costs estimated \$22,500 for updating data and recruitment.

Lockhart City Council
FY 16-17 Goals
Revised 3-10-2016, 8:30 pm

Priority	Council Person	Goals Submitted	City Manager Comments
5	Michelson	Work with LEDC or someone equivalent to build a building to help attract business	Need more 12-15,000 sf of retail spaces with reasonable lease per sf. Most softgood retailers want 12-15,000 on Hwy 183 at a reasonable price and increased traffic volumes
5	White	Sidewalks to include lighting	Funding required; for example San Jacinto to Jr High estimate is \$130,000 just for materials along Maple walkway
6	Gonzales-Sanchez	More Events to Attract Tourism in Lockhart and Include Way Finding Signage (Hotels and Restaurants)	Initial required funds up to \$40,000 if City Crew does the work; total cost could be more than \$70,000. Chambers could use HOT for more tourism.
6	Michelson	Continue to work on City Park improvements	Estimate: \$ 400,000 annually over next 4 years based on input from Parks Board Advisory Board
6	White	Pursue possible ESD-EMS district	Legal issue with participation by County and City of Luling preferable
7	Gonzales-Sanchez	Parks Improvemens: Purchase more park equipment to provide safe and fun filled parks for all to use.	Estimate: \$ 400,000 annually over next 4 years based on input from Parks Board Advisory Board
7	Mendoza	Start Talks With YMCA Austin again. Seek sponsors funding if necessary	Our population hurt in previous discussions, Will pursue again. They usually want commitment for a minimum number of individuals and families depending on population of not only City but its metro area
7	Michelson	Work on building a civic center/ recreation center	\$ 9 million plus land \$ 2.5 million for about 20,000 sf plus about \$240,000 annual maintenance costs and minimum of \$60,000 for utilities; estimated revenues offset is about \$60,000; take out recreation center and cost go down about 20%. It has been reported that Bastrop is spending over \$500,000 per year to operate its civic center. Revenues not covering costs.
7	White	Cemetery maintenance	Cemetery Tax up to 5 cents allowed by State Law
8	Gonzales-Sanchez	City Hall: Refurbish with Improvements and/or Upgrades	Elevator and improvements to restrooms planned; better offices for Connie and Sandra planned also.
9	Gonzales-Sanchez	Convention Center	\$ 9 million plus land \$ 2.5 million for about 20,000 sf plus about \$240,000 annual maintenance costs and minimum of \$60,000 for utilities; estimated revenues offset is about \$60,000; take out recreation center and cost go down about 20%. It has been reported that Bastrop is spending over \$500,000 per year to operate its civic center. Revenues not covering costs.
10	Gonzales-Sanchez	Employee: Possible additional Employee Holiday Time off-Alternating system	City employees now have 12 holidays and 1 personal holiday; time off is granted by seniority with department head responsible for keeping sufficient personnel to serve the public needs. Employees also receive at least 2 weeks of vacation time. Those employees required to work on holidays receive their normal pay plus holiday pay.

City of Lockhart
Future Debt Payments as of 9/30/15

Description		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	TOTAL DEBT
General Government																						
Hotel Tax Fund																						
2009 Tax & Revenue		40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000								520,000
Total Hotel Tax Fund P & I		40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000								520,000
LEDC																						
2008 GO Refunding		300,000																				300,000
2015 Tax & Revenue		37,357	48,093	48,093	48,044	48,103	48,152	63,645	63,670	63,513	63,543	63,555	63,643	63,687	65,647	65,544	65,575	65,482	65,579	65,538	65,676	1,182,139
Total LEDC Fund P & I		337,357	48,093	48,093	48,044	48,103	48,152	63,645	63,670	63,513	63,543	63,555	63,643	63,687	65,647	65,544	65,575	65,482	65,579	65,538	65,676	1,482,139
2015 Capital Projects Fund																						
2015 Tax & Revenue		122,620																				122,620
Total 2015 Capital Projects Fund		122,620	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122,620
Drainage																						
2008 GO Refunding	31.00%	100,000																				100,000
2015 Tax & Revenue		100,000	116,289	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	2,016,289
Total Drainage Fund P & I		200,000	116,289	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	2,116,289
General Fund																						
2008 GO Refunding		91,210																				91,210
2015 Tax & Revenue		-																				-
Total General Fund P & I		91,210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	91,210
Debt Service Fund																						
2009 Tax & Rev CO's	100.00%	333,210	331,060	328,972	327,883	336,575	329,615	737,655	742,642	741,325	743,920	750,210	749,978	753,440								7,206,485
2006 Tax & Rev CO's	100.00%	50,455	48,815	47,175	50,535	48,690	46,845															292,515
2006-A Tax & Rev CO's	93.00%	266,916	267,594	267,890	267,803	267,332	271,128															1,608,664
2015 Tax & Revenue	12.00%	91,487	117,779	117,779	117,659	117,803	117,923	155,867	155,927	155,543	155,615	155,645	155,861	155,969	160,769	160,517	160,592	160,365	160,602	160,502	160,831	2,895,035
Total Debt Service Fund P & I		742,068	765,248	761,816	763,880	770,400	765,511	893,522	898,569	896,868	899,535	905,855	905,839	909,409	160,769	160,517	160,592	160,365	160,602	160,502	160,831	12,002,699
Total General Government		1,533,255	969,630	949,909	951,924	958,503	953,663	1,097,167	1,102,239	1,100,381	1,103,078	1,109,410	1,109,482	1,113,096	326,416	326,061	326,167	325,847	326,181	326,040	326,507	16,334,957

City of Lockhart
Future Debt Payments as of 9/30/15

Description		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	TOTAL DEBT
Proprietary																						
Electric Fund																						
2008 GO Refunding	3.59%	40,379																				40,379
2013 SIB Loan	30.81%	71,151	71,151	71,151	71,152	71,151	71,151	71,151	71,151	71,151	71,152	71,151	71,151	71,151	71,151	71,151	71,151	71,151	71,152			1,280,721
Total Electric Fund P & I		111,530	71,151	71,151	71,152	71,151	71,151	71,151	71,151	71,151	71,152	71,151	71,151	71,151	71,151	71,151	71,151	71,151	71,152	-	-	1,321,100
Water Fund																						
2006A Tax & Rev CO's	7.00%	20,090	20,142	20,164	20,157	20,122	20,408															121,082
2008 GO Refunding	36.38%	409,192																				409,192
2009 GO Refunding	86.69%	165,829	165,775	165,656	165,477	169,357	168,625	167,709	170,852	169,384	171,937	174,082	171,534	177,194								2,203,410
2015 Tax & Revenue	49.60%	378,148	486,818	486,818	486,322	486,917	487,413	644,248	644,496	642,909	643,207	643,331	644,223	644,670	664,510	663,468	663,778	662,842	663,822	663,406	664,800	11,966,146
2013 SIB Loan	35.80%	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676	82,676			1,488,169
Total Water Fund P & I		1,055,935	755,411	755,314	754,632	759,071	759,122	894,633	898,024	894,969	897,820	900,089	898,433	904,540	747,186	746,144	746,454	745,518	746,498	663,406	664,800	16,187,999
Sewer Fund																						
2008 GO Refunding	16.36%	183,990																				183,990
2009 GO Refunding	13.31%	25,461	25,452	25,434	25,407	26,002	25,890	25,749	26,232	26,006	26,398	26,728	26,336	27,206								338,302
2015 Tax & Revenue	4.30%	32,783	42,204	42,204	42,161	42,213	42,256	55,852	55,874	55,736	55,752	55,773	55,850	55,889	57,609	57,518	57,545	57,464	57,549	57,513	57,643	1,037,388
2015 Tax & Revenue	TRNSF		170,305	186,594	186,302	186,653	186,945	279,275	279,421	278,487	278,662	278,735	279,261	279,523	291,203	290,590	290,773	290,222	290,798	290,554	291,374	4,905,677
2013 SIB Loan	33.39%	77,102	77,102	77,102	77,103	77,102	77,102	77,103	77,102	77,102	77,103	77,102	77,102	77,103	77,102	77,102	77,103	77,102	77,102			1,387,844
Total Sewer Fund P & I		319,336	315,064	331,334	330,973	331,971	332,193	437,979	438,629	437,331	437,915	438,338	438,549	439,721	425,914	425,210	425,421	424,788	425,449	348,067	349,017	7,853,201
Airport Fund																						
2000 Airport	100.00%																					-
Total Airport Fund P & I		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Proprietary Fund P & I		1,486,801	1,141,626	1,157,799	1,156,757	1,162,193	1,162,466	1,403,764	1,407,804	1,403,451	1,406,887	1,409,579	1,408,133	1,415,412	1,244,252	1,242,505	1,243,026	1,241,458	1,243,099	1,011,473	1,013,817	25,362,300
Grand Total		3,020,056	2,111,256	2,107,708	2,108,681	2,120,696	2,116,129	2,500,931	2,510,043	2,503,832	2,509,965	2,518,989	2,517,615	2,528,508	1,570,668	1,568,566	1,569,193	1,567,305	1,569,280	1,337,513	1,340,324	41,697,257

City of Lockhart
2015 BOND PROGRAM

Cost	Notes	Task Name	Duration	Start	Finish	2015												2016												2017											
						Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
\$14,124,890.00		TOTAL PROJECT COST				[Gantt chart showing total project duration from Feb 2015 to Jan 2017]																																			
\$2,068,024.00	1	DRAINING IMPROVEMENTS CONTRACT 1 - Mesquite/Wichita Street & Richland Drive				[Gantt chart for Contract 1: Feb 2015 to Jun 2016]																																			
		Surveying Proposal	17 days	Fri 3/6/15	Sun 3/22/15	[Task bar]																																			
		Survey	30 days	Mon 3/23/15	Tue 4/21/15	[Task bar]																																			
		Acquisition	120 days	Wed 4/22/15	Wed 8/19/15	[Task bar]																																			
		Engineering Design	90 days	Wed 4/22/15	Mon 7/20/15	[Task bar]																																			
		Bid Ad/NTP	60 days	Tue 7/21/15	Fri 9/18/15	[Task bar]																																			
		Construction	180 days	Sat 9/19/15	Wed 3/16/16	[Task bar]																																			
\$1,999,200.00	2	DRAINAGE IMPROVEMENTS CONTRACT 2 - Century Oaks/Market Street, & Ash/Comal Streets				[Gantt chart for Contract 2: Mar 2015 to Jun 2016]																																			
		Surveying Proposal	17 days	Fri 3/6/15	Sun 3/22/15	[Task bar]																																			
		Survey	30 days	Sat 4/25/15	Sun 5/24/15	[Task bar]																																			
		Acquisition	150 days	Mon 5/25/15	Wed 10/21/15	[Task bar]																																			
		Engineering Design	120 days	Mon 5/25/15	Mon 9/21/15	[Task bar]																																			
		Bid Ad/NTP	60 days	Tue 9/22/15	Fri 11/20/15	[Task bar]																																			
		Construction	180 days	Sat 11/21/15	Wed 5/18/16	[Task bar]																																			
\$3,394,038.00	3	DRAINAGE IMPROVEMENTS CONTRACT 3 - Downtown Improvements Project				[Gantt chart for Contract 3: Aug 2015 to Jan 2017]																																			
		Surveying Proposal	15 days	Sun 8/2/15	Sun 8/16/15	[Task bar]																																			
		Survey	45 days	Mon 8/17/15	Wed 9/30/15	[Task bar]																																			
		Engineering Design	180 days	Thu 10/1/15	Mon 3/28/16	[Task bar]																																			
		Bid Ad/NTP	60 days	Tue 3/29/16	Fri 5/27/16	[Task bar]																																			
		Construction	365 days	Sat 5/28/16	Sat 5/27/17	[Task bar]																																			
\$323,400.00	4	DRAINAGE IMPROVEMENTS CONTRACT 4 - Medina & US183 Project				[Gantt chart for Contract 4: Nov 2015 to Jun 2016]																																			
		Surveying Proposal	15 days	Sun 11/1/15	Sun 11/15/15	[Task bar]																																			
		Survey	7 days	Mon 11/16/15	Sun 11/22/15	[Task bar]																																			
		Acquisition	90 days	Mon 11/23/15	Sat 2/20/16	[Task bar]																																			
		Engineering Design	60 days	Mon 11/23/15	Thu 1/21/16	[Task bar]																																			
		Bid Ad/NTP	60 days	Fri 1/22/16	Mon 3/21/16	[Task bar]																																			
		Construction	90 days	Tue 3/22/16	Sun 6/19/16	[Task bar]																																			
\$1,764,000.00	5	FM 2001 ELEVATED TANK PROJECT				[Gantt chart for Contract 5: Jan 2016 to Jun 2016]																																			
		Surveying Proposal	15 days	Sat 1/2/16	Sat 1/16/16	[Task bar]																																			
		Survey	15 days	Sun 1/17/16	Sun 1/31/16	[Task bar]																																			
		Acquisition	120 days	Mon 2/1/16	Mon 5/30/16	[Task bar]																																			
		Engineering Design	90 days	Mon 2/1/16	Sat 4/30/16	[Task bar]																																			
		Bid Ad/NTP	60 days	Sun 5/1/16	Wed 6/29/16	[Task bar]																																			

City of Lockhart
2015 BOND PROGRAM

Cost	Notes	Task Name	Duration	Start	Finish	2015												2016												2017											
						Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
\$1,355,516.00	6	Construction	365 days	Thu 6/30/16	Thu 6/29/17																																				
		Surveying Proposal	15 days	Mon 1/18/16	Mon 2/1/16																																				
		Survey	30 days	Tue 2/2/16	Wed 3/2/16																																				
		Acquisition	150 days	Thu 3/3/16	Sat 7/30/16																																				
		Engineering Design	120 days	Thu 3/3/16	Thu 6/30/16																																				
		Bid Ad/NTP	60 days	Fri 7/1/16	Mon 8/29/16																																				
		Construction	300 days	Fri 9/2/16	Wed 6/28/17																																				
\$470,400.00	7	SH130 PUMP STATION PROJECT																																							
		Survey	7 days	Mon 4/25/16	Sun 5/1/16																																				
		Engineering Design	90 days	Mon 5/2/16	Sat 7/30/16																																				
		Bid Ad/NTP	60 days	Sun 7/31/16	Wed 9/28/16																																				
\$859,186.00	8	SH130/TOWN BRANCH SEWER PROJECT																																							
		Surveying Proposal	15 days	Fri 5/20/16	Fri 6/3/16																																				
		Survey	30 days	Sat 6/4/16	Sun 7/3/16																																				
		Acquisition	120 days	Mon 7/4/16	Mon 10/31/16																																				
		Engineering Design	90 days	Mon 7/4/16	Sat 10/1/16																																				
		Bid Ad/NTP	60 days	Sun 10/2/16	Wed 11/30/16																																				
\$1,891,126.00	9	WATER TRANSMISSION MAIN PROJECT - Water Plant Transmission Main, MLK to FM 20 West Transmission Main																																							
		Surveying Proposal	17 days	Wed 11/16/16	Fri 12/2/16																																				
		Survey	30 days	Sat 12/3/16	Sun 1/1/17																																				
		Acquisition	120 days	Mon 1/2/17	Mon 5/1/17																																				
		Engineering Design	90 days	Mon 1/2/17	Sat 4/1/17																																				
		Bid Ad/NTP	60 days	Sun 4/2/17	Wed 5/31/17																																				
		Construction	180 days	Mon 6/5/17	Fri 12/1/17																																				